

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R366.6.

WELL COMPLETION OR RECOMPLETION

RECEIVED
JUL 6 1993
OIL CON. D
DIST. 3

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>											
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLOG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other								
2. NAME OF OPERATOR Maralex Resources, Inc.															
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FSL & 700' FWL At top prod. interval reported below 900' FSL & 700' FWL At total depth 900' FSL & 700' FWL															
14. PERMIT NO. API #30-045-28833				DATE ISSUED											
15. DATE SPUDDED 12-30-92		16. DATE T.D. REACHED 1-03-93		17. DATE COMPL. (Ready to prod.) 6-12-93		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6108' GL		19. ELEV. CASINGHEAD 6109'							
20. TOTAL DEPTH, MD & TVD 1370'		21. PLUG, BACK T.D., MD & TVD 1300'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS -					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1178'-1199' & 1205'-1208' Fruitland Coal								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		20#		133'		8 3/4"		50 sx Class B w/2% CaCl		3 Bbls					
4 1/2"		10.5#		1364'		6 1/4"		175 sx Class B w/2% CaCl		6 Bbls					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
										SIZE 2 3/8"					
										DEPTH SET (MD) *1224'					
										PACKER SET (MD) N29					
31. PERFORATION RECORD (Interval, size and number)															
1178'-1199'		.42"		4 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
1205'-1208'		.42"		4 JSPF		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
						1178'-1208'		31,000 SCF N2							
								NM							
								SI							
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) SI							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well capable of commercial production												TEST WITNESSED BY ACCEPTED FOR RECORD			
* Tubing will be run at later date & Sundry Notice with tubing setting will be submitted.															
35. LIST OF ATTACHMENTS C-102 Plat - Deviation Survey - Cement Job Detail Reports												JUL 01 1993			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Gamin A. Bay		TITLE		Agent		(915) 694-6107		FARMINGTON DISTRICT OFFICE		DATE		8/26/93	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and regulations. Consult local State requirements and pressure tests, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified.

for each additional interval to be separately produced, showing the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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