

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Maralex Resources, Inc.						OIL CON. DIV DIST. 3	
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421						5. LEASE DESIGNATION AND SERIAL NO. SF079679	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2350' FSL & 1650' FWL At top prod. interval reported below 2350' FSL & 1650' FWL At total depth 2350' FSL & 1650' FWL						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
14. PERMIT NO. API #30-045-28858						7. UNIT AGREEMENT NAME -	
18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 6147' GR						8. FARM OR LEASE NAME Gallegos Federal 26-11-17	
19. ELEV. CASINGHEAD 6148'						9. WELL NO. 2	
20. TOTAL DEPTH, MD & TVD 1568'						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
21. PLUG BACK T.D., MD & TVD 1555'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17, T26N, R11W	
22. IF MULTIPLE COMPL., HOW MANY* -						12. COUNTY OR PARISH San Juan	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -						13. STATE NM	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1372'-1382' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/DIL CBL/GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#		133'		8 3/4"	
4 1/2"		10.5#		1558'		6 1/4"	
(Top of Cement @ 226')						150 SX 255 4'	
CEMENTING RECORD		COUNT FULLED					
50 sx Class B w/2% CaCl		2 Bbls					
105 sx Class B w/2% Meta		RECEIVED					
Silicate + 75 sx Class B		30 AM					
w/2% CaCl		4 PM					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"						-	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PICKER SET (MD)			
2 3/8"		1418'		-			
31. PERFORATION RECORD (Interval, size and number)							
1372'-1382'		.42"		4 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
1372'-1382'		34,000 SCF N2					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Well capable of commercial production.					
* Tubing will be run & Sundry Notice with tubing setting will be submitted at later date.		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD					
C-102 Plat - Deviation Survey - Cement Job Detail Reports		JUL 01 1993					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		JUL 01 1993					
SIGNED <u>Garvin A. Bagg</u>		TITLE <u>Agent</u>		(915) 694-6107		FARMINGTON DISTRICT OFFICE	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments if not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be described in accordance with Federal requirements. Consult local State completion and pressure tests, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, so state in item 22, and in item 24 show the producing interval, or interval, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
-----------	-----	--------	-----------------------------

Fruitland	1142'	1398'	Shale/Coal/Sandstone
Pictured Cliffs	1398'	TD	Sandstone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TUB. VERT. DEPTH