Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

TRICT III U Rio Brizos Rd., Aziec, NM 87410			
Jaco Diama Kai, ranco, Mila Oraco	REQUEST FOR ALLOWAB	BLE AND AUTHORIZATION	• .
	TO TRANSPORT OIL	AND NATURAL GAS	
enior		Well AP	I No.
MARALEX RESOURCES	, INC.	30-	045-28858
dress	- 274 07412 0421		·
PO Box 421, Blanc	O, NM 8/412-0421	Other (Please explain)	
ason(s) for Filing (Check proper box)	Change in Transporter of:		·
w Weii	Oii Dry Gas	- A · ·	
completion	Casinghead Gas X Condensate	Water for	2×65362 -
ange in Operator L. hange of operator give name		7	
address of previous operator	l Paso Natural Gas (Ompany	
DESCRIPTION OF WELL	AND LEASE		Lease No.
ase Name	Well No. Pool Name, Includ		
allegos Fed 26-11-	-17 2 Basin Fr	ruitland Coal	SF079679
cation		e de	
Unit Letter K	: 2350 Feet From The _	S Line and 1650 Fee	et From The W Lin
Section 17 Townshi	ip 26N Range 11W	, NMPM, San Juan	County .
י. א א מוח מא א מאר מאר און א א א מאר מאר איני איני איני איני איני איני איני אי	JCDODTED OF OH AND NATI	JRAL GAS	
I. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATU	Address (Give address to which approved	copy of this form is to be sent)
laine of Authorized Transporter of Oil		PO Box 159, Bloomfi	leld, NM 87413
	gery Corp. 2805360		copy of this form is to be sent)
lame of Authorized Transporter of Casir	0// ~ ~ / /	PO Box 421, Blanco	. NM 87412-0421
Maralex Resources		c. Is gas actually connected? When	
well produces oil or liquids, ve location of tanks.	Unit	C. 1.0 827 200020 1	/22/93
	t from any other lease or pool, give commin	igning older humber.	
Y. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res's
Decianuty Type of Completion	, -	Them were I moreover I beepen	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to Flod.		
	Name of Producing Formation	Top OiVGas Pay	Tubing Depth
llevations (DF, RXB, RT, GR, etc.)	Name of Floodeing Tomadon	· · · · · · · · · · · · · · · · · · ·	
riorations	1		Depth Casing Shoe
.,10,340118			<u> </u>
	TUBING, CASING AN	ID CEMENTING RECORD	
	100110		
HO! E 617.5	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HCLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		nust be equal to or exceed top allowable for to	his M of se persuited house) -
V. TEST DATA AND REQU OIL WELL (Test must be ofte	EST FOR ALLOWABLE er recovery of total volume of load oil and n	nust be equal to or exceed top allowable for to Producing Method (Flow, pump, gas lift)	his (D) of se por suited longs.
		nust be equal to or exceed top allowable for to	his Do of se for sull 24 hours.)
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE or recovery of total volume of load oil and m Date of Test	nust be equal to or exceed top allowable for to	his (D) of se (DE sull 24 hours)
V. TEST DATA AND REQU OIL WELL (Test must be ofte	EST FOR ALLOWABLE er recovery of total volume of load oil and n	nust be equal to or exceed top allowable for to Producing Method (Flow, pump, gas lyt.	his P) of color of 24 source.
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALLOWABLE or recovery of total volume of load oil and m Date of Test	nust be equal to or exceed top allowable for to Producing Method (Flow, pump, gas lyt.	Choice \$160 V 1 2 1993
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE er recovery of total volume of load oil and n Date of Test Tubing Pressure	nust be equal to or exceed top allowable for to Producing Method (Flow, pump, gas lift) Casing Pressure	his P) of color of 24 source.
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR ALLOWABLE er recovery of total volume of load oil and n Date of Test Tubing Pressure	nust be equal to or exceed top allowable for to Producing Method (Flow, pump, gas lift) Casing Pressure	Choice \$160 V 1 2 1993
V. TEST DATA AND REQUOIL WELL (Test must be after Dute First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR ALLOWABLE or recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis.	nust be equal to or exceed top allowable for to Producing Method (Flow, pump, gas lift) Casing Pressure	Choice \$160 V 1 2 1993
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V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis.	nust be equal to or exceed top allowable for to Producing Method (Flow, pump, gas lift) Casing Pressure Water - Bbls.	Choice SHOV 1 2 1993
V. TEST DATA AND REQUOIL WELL (Test must be after Dute First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR ALLOWABLE or recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis.	nust be equal to or exceed top allowable for to Producing Method (Flow, pump, gas lift) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Choice SHECY 1 2 1993 Choice SHECY 1 2 1993 COLLE CON. 1994 Cravity of Condensate
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pliot, back pr.)	EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas lift) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Shovi 2 1993 Choke Shovi 2 1993 Gravity of Condensate Choke Size
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shui-in) FICATE OF COMPLIANCE	Producing Method (Flow, pump, gas lift) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Shovi 2 1993 Choke Shovi 2 1993 Gravity of Condensate Choke Size
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Production

Title 325-5599 Telephone No.

Signature
Marcia M
Printed Nume
11/10/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

SUPERVISOR DISTRICT /2