

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on
reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SG Interests I, Ltd. Attn: A. M. O'Hare

3. ADDRESS OF OPERATOR

P O Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone 2050' FNL & 790' FEL (SENE)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles South of Farmington, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

1120

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1110'

19. PROPOSED DEPTH

1950' 1345'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6057' GR

This action is subject to technical and

22. APPROX. DATE WORK WILL START*

as soon as permitted

23.

proposed casing and cementing program
and appeal pursuant to 43 CFR 3183.4.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	250' 236 ft ³	110 class B 2% CaCl ₂
7-7/8"	5-1/2"	15.5#, J-55	1950' 1345'	275 class B 2% CaCl ₂
			408 ft ³	W/ ADDITIVES

SG Interests I, Ltd., proposes to drill a vertical well to develop the Fruitland Coal formation at the above described site. The well will be drilled using a fresh water based low solids non-dispersed mud system. A double ram type blowout preventer and choke assembly will be used to maintain well control throughout drilling operations. A description of the BOP equipment and Choke assembly along with schematic sketches of the equipment are included as Exhibits to this application. A full suite of logs will be run upon reaching total depth. Both casing strings will be cemented to surface in separate single stage jobs. A high strength cement will be placed across the pay zone and at least 500 feet above the bottom of the hole. A minimum of six centralizer will be used to optimize placement of the cement around the pipe.

Formerly approved as Southland #9

If you have any questions please contact A. M. O'Hare at (505) 325-5599.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. A. M. O'Hare

SIGNED *A. M. O'Hare*

TITLE Agent SG Interests

DATE 11/13/92

(This space for use by the Bureau of Land Management)

PERMIT NO.

APPROVAL DATE

APPROVED BY

NOV 30 1992

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

NMOCD

APPROVED
AS AMENDED

NOV 24 1992

John Skellern
AREA MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

John

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

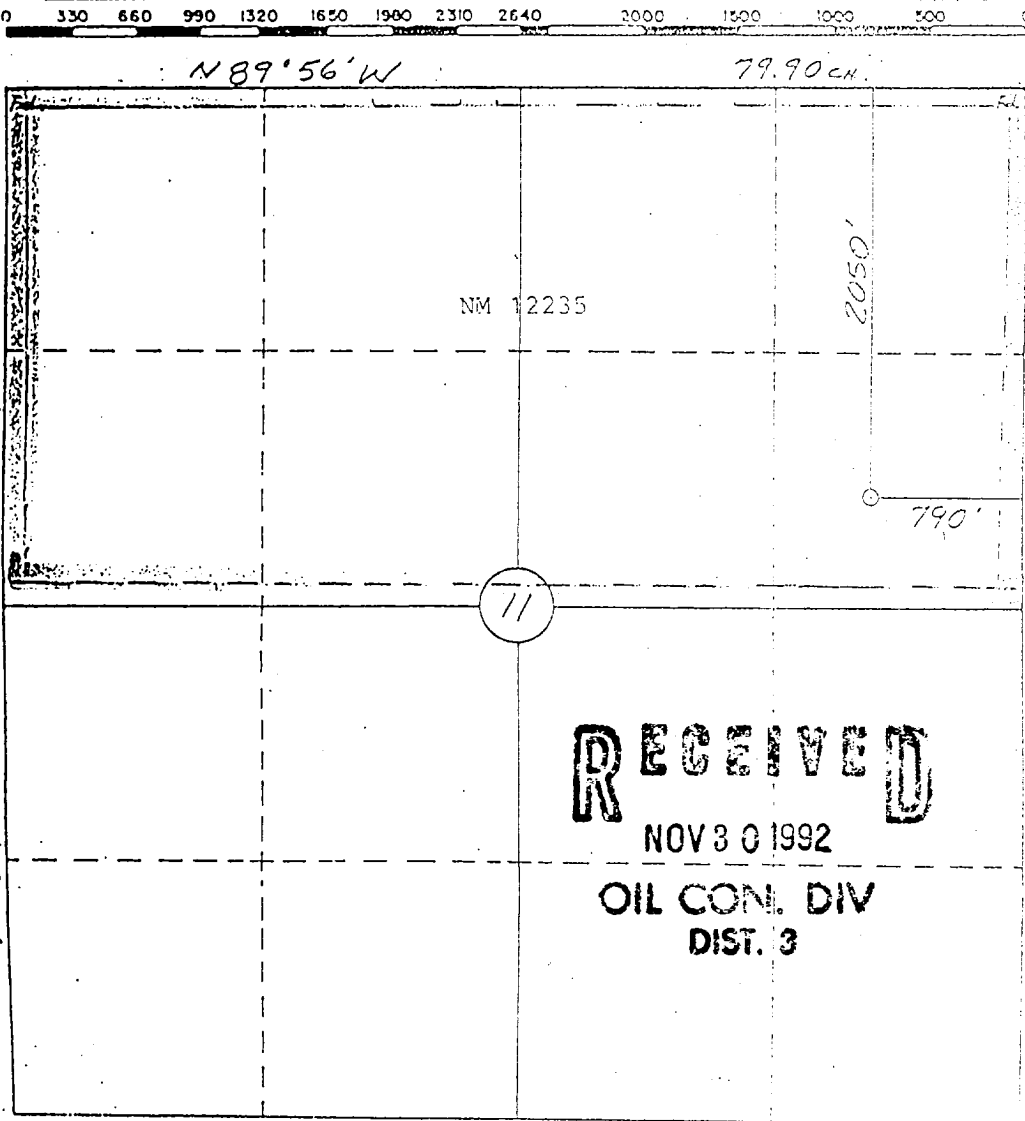
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAY

All Distances must be from the outer boundaries of the section

Operator SG INTERESTS I, LTD.			Lease GALLEGOS FEDERAL 26-13-11		Well No. 1
Unit Letter H	Section 11	Township 26 N	Range 13 W	County San Juan	
Actual Footage Location of Well: 2050 feet from the North line and 790 feet from the East line					
Ground level Elev. 6057	Producing Formation Fruitland	Pool Basin Fruitland	Dedicated Acreage 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature A. M. O'Hare
Printed Name
A. M. O'Hare
Position
President, Maralex
Company
Agent SG Interests
Date
11/12/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

6-2-90

Date Surveyed
William E. Mahnke II
Signature of Professional Surveyor
NEW MEXICO
#8456
Certificate No. 8456
PROFESSIONAL LAND SURVEYOR

