

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF 078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jeter

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Unit M

Sec. 35, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

30 045 28860

DATE ISSUED

12/92

15. DATE SPUNDED

12-4-92

16. DATE T.D. REACHED

12-8-92

17. DATE COMPL. (Ready to prod.)

4-12-93

18. ELEVATIONS (DF. RKB. RT. GR. ETC.)*

6258' GL (est)

19. ELEV. CASINGHEAD

6258'

20. TOTAL DEPTH, MD & TVD

1320'

21. PLUG. BACK T.D., MD & TVD

1271'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

T.D.

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1188-1228 (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Guard Log; Compensated Density Log; GR-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE

7"

WEIGHT, LB./FT.

23#

DEPTH SET (MD)

122'

HOLE SIZE

9-1/8"

CEMENTING RECORD

59 cf (50 sx class "B" + 2% CaCl₂)

AMOUNT PULLED

4 1/2"

11.6#

1320'

6-1/4"

273 cf (100 sx 2% Iodense w/ 2)

1/4# celloflake/sk & 60 sx class "B" w/ 1/4# celloflake/sk).

29. LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

1 1/2"

DEPTH SET (MD)

1185'

PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1188-90, 1204-20, 1226-28 w/ 4 - 0.45"

shot per foot - total of 92 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

1188-1228

AMOUNT AND KIND OF MATERIAL USED

61,500 gals fo

10,000 lbs 40/70 sand

62,900 lbs 12/20 sand

400 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION

5-3-93

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

flowing

WELL STATUS (Producing or shut-in)

shut-in

DATE OF TEST

5-3-93

HOURS TESTED

3 hrs

CHOKE SIZE

3/4"

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF

51.6

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

13 psi

CASING PRESSURE

160 psi-SI

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

413

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented during test - to be sold

TEST WITNESSED BY

M. Brown

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Jim L. Jacobs

TITLE

Vice-President

DATE

5/5/93

MAY 6 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or claims.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	260'	
				Kirtland	520'	
				Fruitland	967'	
				Pictured Cliffs	1250'	