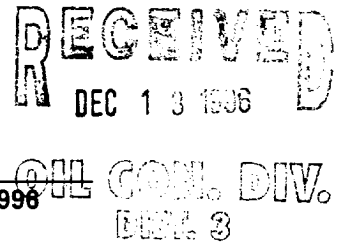


OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, New Mexico 87501

Application for Multiple Completion



Operator	County	Date		
Burlington Resources Oil & Gas CO.	Rio Arriba	December 11, 1996		
Address	Lease	Well No.		
PO Box 4289, Farmington, NM 87499	San Juan 27-5 Unit	100M		
Location of Well	Unit	Section	Township	Range
2380'FSL, 905'FEL	J	1	27N	5W

All applications for multiple completion must complete Items 1 and 2 below.

- | | | | | |
|----|---|----------------------|-----------------------------|----------------------|
| 1. | The following facts are submitted: | Upper
<u>Zone</u> | Intermediate
<u>Zone</u> | Lower
<u>Zone</u> |
| a. | Name of Pool & Formation | Blanco Mesaverde | | Basin Dakota |
| b. | Top and Bottom of Pay Section (perforations) | 5912-6457' | | 8355-8545' |
| c. | Type Production (Oil or Gas) | Gas | | Gas |
| d. | Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| e. | Daily Production | 425 MCFGPD | | 746 MCFGPD |
| | <u> </u> Actual | (40% of Pitot) | | (40% of Pitot) |
| | <u> X </u> Estimated | | | |
| | Oil - barrels; Gas - Mcf; Water - barrels | | | |
2. The following must be attached:
- Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Regulatory Administrator

December 11, 1996

(This space for State Use)

Approved by

Original Signed by

FRANK T. CHAVEZ

Title

SUPERVISOR DISTRICT 3

Date

DEC 13 1996

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SAN JUAN 27-5 UNIT #100M

Unit I, Section 1, T-27-N, R-5-W
Lat. 36-21-40, Long. 107-10-55

WELLBORE SCHEMATIC CURRENT

Centralizers for
10-3/4" casing
every 4th joint

DV Tool @ 3922'

Centralizers for
7-5/8" casing
every 4th joint

1-1/2" 2.76# IJ Tubing
Set @ 6560' Ran 205 jts.

10-3/4" 40.5# K-55
Casing
Set @ 234'
Cmt w/ 225 sks

1-1/2" 2.9# EUE Tubing
Set @ 8545' Ran 255 jts.

7-5/8" 26.4# J-55 Casing
Set @ 4442'
Cmt in 2 stages
1st stage 153 sks
2nd stage 951 sks

Mesaverde Perfs
5912' - 6457'
Selected Intervals

Baker R-3 Packer
Set @ 6496'

Dakota Perfs
8355' - 8548'
(Selected Intervals)

5-1/2" 17# K-55 Liner
Set @ 4256' - 8589'
Cmt w/ 585 sks

TD @ 8589'

All offset acreage is operated by Burlington Resources covering all depths.