

UNITED STATES

SUBMIT IN DUPLICATE\*

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-7971

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Indian Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Buena Suerte 29M

9. API WELL NO.

30-045-28878

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 29, T26N, R11W

12. COUNTY OR  
PARISH  
San Juan13. STATE  
NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐

2. NAME OF OPERATOR

Giant Exploration &amp; Production Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

At top prod. interval reported below 790' FSL, 950' FWL, Sec. 29, T26N, R11W

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-21-92

16. DATE T.D. REACHED

12-24-92

17. DATE COMPL. (Ready to prod.)

01-13-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6203 GLE

19. ELEV. CASINGHEAD

6203

20. TOTAL DEPTH, MD &amp; TVD

1360'

21. PLUG, BACK T.D., MD &amp; TVD

1283'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

N/A

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1244' - 1266'

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density Neutron Logs with Caliper and Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	126.10'	8-3/4"	See Exhibit "A" 60.5x371	7
4-1/2"	9.5#	1330.37'	6-1/4"	See Exhibit "A" 165x269	5

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16	1242	5

31. PERFORATION RECORD (Interval, size and number)

1244' - 1266' .40" 88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1244'-1266'	Fraced with 6600# 40/70
	Brady Sand and 66,000#
	12/20 Brady Sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
02-04-93		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-26-93	24	1/4	→	0	50.2	10	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10	117	→	0	50.2	10	----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John C. Corbett

TITLE Vice President

DATE

APR 15 1993

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

NMOCD

BY

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1122'					
Basal Fruitland	1244'					
Pictured Cliffs	1269'					

BUENA SUERTE 29M COM. WELL NO. 1  
790' FSL, 950' FWL  
SECTION 29, TOWNSHIP 26 NORTH, RANGE 11 WEST  
LEASE NO. i-149-IND-7971  
SAN JUAN COUNTY, NEW MEXICO  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 85 sks. (175.1 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu.ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface.

85  
80  
165  
175  
94  
269