Form 3160-3 (November 1983) (formerly 9-331C)

APPROVED BY \_\_

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT 30-045-28879						a) NOO-C-14-20-3621 b) NOO-C-14-20-3622	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTED OR TRIBE NAME	
la. Type of work	ILL 🗓	DEEPEN [		IG BAC	C	Navajo Indian Allotted	
b. TIPE OF WELL	_				-/\ L		
OIL OAS WELL X OTHER SINGLE X MULTIPLE ZONE  2. NAME OF OPERATOR . \$G\$?						8. FARM OR LEASE NAME 13643	
Giant Exploration & Production Company						Buena Suerte 33L Com	
3. ADDRESS OF OPERATOR							
P.O. Box 2810, Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						7/629	
1805' FSL and 790' FWL						Basin Fruitland Coal	
At proposed prod. zone Section 33, T26N, R11W, NMPM San Juan County, NM						AND SURVEY OR AREA	
						Coo 22 TOON DIAM	
14. DIRTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						Sec. 33, T26N, R11W 12. COUNTY OR PARISH   13. STATE	
19.4 miles south of Bloomfield, NM						San Juan NM	
15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE 17. NO. PROPERTY ON LEASE LINE, FT.						F ACKEN ASSIGNED	
(Also to nearest drig	160		S/ 320				
13. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED		19. гворовен регти		20. ROTAL	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	/ 21	00'	1400'		/ Rot	ary	
	THE	Active to the content				22. APPROX. DATE WORK WILL START*	
23.		water the same	्राप्त कर कर सम्बद्धाः वर्षेत्र वर्षेत्र वर्षेत्र वर्षेत्र वर्षेत्र वर्षेत्र वर्षेत्र वर्षेत्र वर्षेत्र वर्षेत् स्वतिकारिक वर्षेत्र व	•		As soon as permitted	
	, a <sub>2, 1</sub> , <sub>2</sub> , <sub>1</sub>	ROPOSED CASIN	AND CEMENTING	PROGRA	M DRHEI	HE HY WEITHERS ANTHORIZED ARE	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	OT SETTING DE	PTH		QUANTITY OF CHAIRM I ATTACHED	
8-3/4"	7"	20#	1101/	20		54(1:48 Ft3/sk)	
C 1 //11					cmt t	o surface	
6-1/4"	4-1/2" 9.5#		1400'		155 sks cmt to surface		
,						$(5 \text{ sks} - 2.06 \text{ ft}^3/\text{sk})$	
					(80 s	$ks - 1.18 \text{ ft}^3/\text{sk}$	
It is p	roposed to drill	the subjec	t Basin Fruit	land C	loal We	11 It will be	
evaluate	ed on the basis	of open hol	e logs. Plea	se see	attac	hed Onshore Oil	
and Gas	Order No.1 data	•	J				
						$=$ $\mathfrak{L}$	
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			A11 A6	***	Sanz I	<u> </u>	
			OIL CO		JiV.	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
IN ABOVE SPACE DESCRIBE	PROPOSED DEOCE W : If me	romanal la de desarre	D!	ST. 3		•	
to brokens to to t	and or nechen orrectional	ly, give pertinent	n or plug back, give di lata on subsurface loci	ita on pre itions and	sent produ   measured	ctive zone and proposed new productive and true vertical depths. Give blowout	
preventer program, if any	· .				<del></del>		
		1-1					
SIGNED JOI	in C. Corbett	TITL	. <u>Vice Preside</u>	ent		DATE July 10, 1992	
(This space for Feder							
						APPROVED	
PERMIT NO.		<del></del>	APPROVAL DATE			AS AMENDED	

Hold C. 104 For CAGO STORY On Payor

\*See Instructions: On Reverse Side

Submit to Appropriate District Office State Lease - 4 cupies For Losse - 3 ouples

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

P.O. Bus 1980, Hobbs, NM 88240

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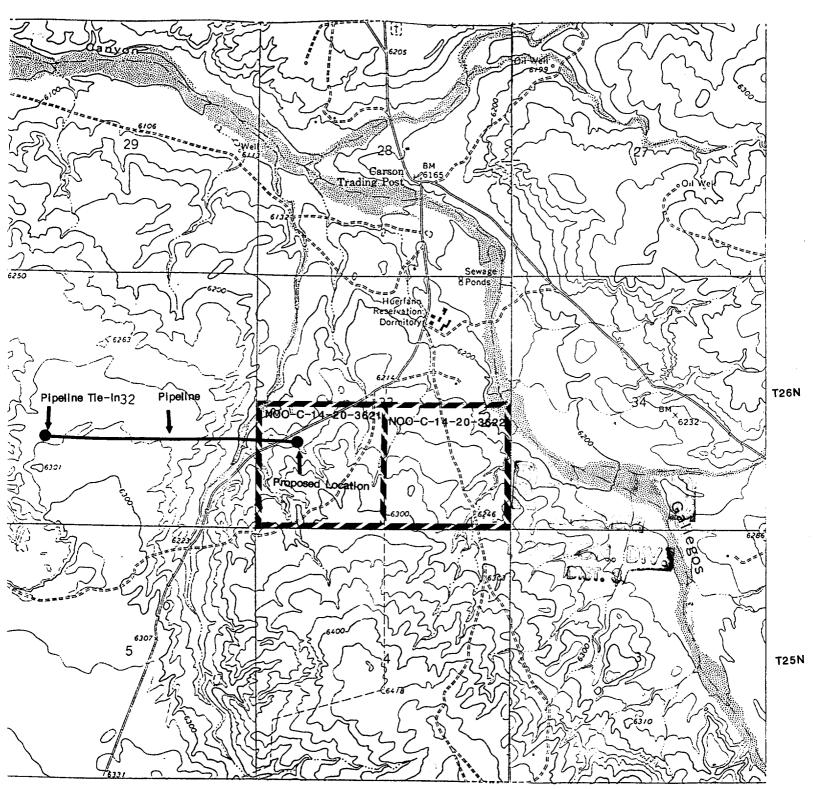
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## OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

DISTRICT P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088

92 JUL 13 PH 3: 28 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Bratos Rd., Artec, NM 87410 019 87.11 All Distances must be from the outer boundaries of the section Operator Giant Exploration & Production Company Buena Suerte 33 L Unit Laure Section Township County 26 North 11 West San Juan NMPM Actual Footage Location of Well: 1805 South 790 feet from the line and feet from the West line Ground level Elev. Producing Formation Pool Dedicated Acreave: 6233 Est. Fruitland Basin Fruitland Coal 320 Acres 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lesse is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation Communitization Agreement (Pending) If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if noccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature John C. Corbett Position Vice President Company Giant Exploration & Prod. Data July 10, 1992 Section SURVEYOR CERTIFICATION 33 I heraby certify that the well location shown NOO-C-14-20-3622 NOO-C-14-20- 3621 on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 790' belief. Date Surveyed June 2...
Signature & Seal of STREET RISENTO 18051 Edgar Ly, Risenhoov



## GIANT EXPLORATION & PRODUCTION COMPANY

Buena Suerte 33L Com No. 1 1805' FSL and 790' FWL Section 33, T26N, R11W San Juan County, New Mexico