

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-3621

IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Buena Suerte 33L Com #1

9. APIWELLNO.

30-045-28879

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T26N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other ☐

2. NAME OF OPERATOR

Giant Exploration & Production

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2810, Farmington, NM 87499 (505)326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1805' FSL, 790' FWL, Sec. 33, T26N, R11W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-15-92

16. DATE TEST SCHEDULED

12-21-92

17. DATE COMPL. (Ready to prod.)

N/A 1/14/93

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

6233' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1385'

21. PLUG, BACK T.D., MD & TVD

1330.47'

22. IF MULTIPLE COMPL., HOW MANY?

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1240' - 1262'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated density/Neutron logs with caliper and gamma ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	126.65'	8-3/4"	See Exhibit "A"	65/714
4-1/2"	9.5#	1374.12'	6-1/4"	See Exhibit "A"	1655X
					269 CF

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	1247'	

31. PREPARATION RECORD (Interval, size and number)

1240' - 1262' 0.40" 88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1240'-1262'	Fraced with 6600# 40/70
	Brady Sand, 65,600# 12/20
	Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
N/A		N/A				Shut-in/WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A			→		NF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
170	170	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED - Jeffrey R. Vaughan

TITLE V.P., Operations

DATE JUN 30 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

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37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1120'					
Basal Fruitland	1240'					
Pictured Cliffs	1276'					

BUENA SUERTE 33L COM WELL NO. 1
1805' FSL, 790' FWL
SECTION 33, TOWNSHIP 26 NORTH, RANGE 11 WEST
LEASE NO. NOO-C-14-20-3621
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

Production Casing - Mixed and pumped 85 sks. (175.1 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 80 sks. (94.4 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.

85	175
80 sk	94 cf
165	269