Form 3160-3 (December 1990)

## DE

SHRWIT IN TRIPLICATE\*

136 )1

	SUBMIT IN THE DIGHTS	Tom approved.
UNITED STATES	(Other instructions on reverse side)	Budget Bureau No. 1004-01 Expires: December 31, 199
PARTMENT OF THE INTERIOR		LEASE DESIGNATION AND SERIAL NO
RUPEAU OF LAND MANAGEMENT	RECEIVE	<b>Q</b> F-080238-A

APPLI	CATION FOR F	PERMIT TO DRILL	OR DEEPEN	MMAII	CONDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK	LL 🗵	DEEPEN	92 <b>N</b> (	JV 23	PM INITE CREEMENT NAME
DRIE	LL 🖴			5T01_000	SCHOOF AREA
ELL GA	S X OTHER		NE E FARMINI		Garlegos Federal
AME OF OPERATOR	13998		Olliano		26-13-1 #7 632 9. AM WELLING.
	DURCES, INC. /	Attn: A. M.	U hare		2-2 201- 20001
P. O. Box 42		.M. 87412-0421	(505) 325-559	9	10. FIELD AND POOL, OR WILDCAT 7/6
t surface 828		nd in accordance with any S	tate requirements.*)		Basin Fruitland Coal
t proposed prod. son		иц			Sec. 1, T26N, R13W
		AREST TOWN OR POST OFFICE	.•		12. COUNTY OR PARISH 13. STATE
18 Miles Sou	ith of Farming				San Juan N.M.
DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	828'	373.980	то	OF ACES ASSIGNED
DISTANCE FROM PROPOSED NEAREST WELL, DO OR APPLIED FOR, ON THE	OSED LOCATION* RILLING, COMPLETED,	180'	OPOSED DEPTH		Art of Cable Tools
	ether DF, RT, GR, etc.)	<u>l</u>		<u> </u>	22. APPROX. DATE WORK WILL START
/	otion is subject to te	wholes and			As Soon As Permitted
n Anna d	tions payled buralist	PROPOSED CASING ANI	CEMENTING PROGRA	M DRILLII	NG OPERATIONS AUTHORIZED ARE
SIZE OF HOLE IS AL	ORADE, SIZE OF CASINO	WEIGHT PER FOOT	SETTING DEPTH	SUBJEC	TO GUARMAGE E-WILL ATTACHED
8-3/4"	711	20# J-55	120'	- "GENE	FL3REQUISENENTS/2% CaCl
6-1/4"	4-1/2"	10.5# J-55	1335'	150	$ft_0^3 65/35$ Pozmix w/6% Ge
As Part of No additions This APD al right-of-wa right-of-wa right-of-wa right-of-wa	t the above de programs.  the NAPI Proje al archaeology so is serving y will be an ey is approximay crosses from	ect, this location reports will be as an application existing road extends 1.0 mile in	n has already he submitted with the to obtain BLM ending from Country and 30 hength and 30	n the a been ar n this I road unty Ro )' in w	
A . M .	BE PROPOSED PROGRAM	TITLE	a on present productive zon cal depths. Give blowout pre President	e and propoi	sed new productive zone. If proposal is to drill nm, if any.  DATE
PERMIT NO.	DECE	applicant holds lead a countable	APPROVAL DATE	ct lease which	h would entitle the applicant to exact a creations to
Application approval does CONDITIONS OF APPROVA			NMOC	D	APPROVED AS AMENDED
	חוו רחי	w DIV	11.00	#~	DATE OF CO. 1 A 1002
APPROVED BY		11 11/1/10	On Reverse Side	- /	7

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any departunited States any false, fictitious or fraudulent statements or representations as to any matter within it

## State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 copies Pee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION P.O. Box 2088 RIM MAIL ROOM Santa Fe, New Meixco 7504-2088 M MAIL ROOM

92 NOV 23 PM 1: 42

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLATE AREA
All Distances must be from the outer boundaries on the page of the 1000 Rio Brazos Rd., Aztec, NM 87410 Well No. 4 **RESOURCES** 26 - 13 - 1GALLEGOS FEDERAL Operator MARALEX County Range R.13 SAN Section Township JUAN Unit Letter T.26 Ν. NMPM EAST Actual Footage Location of Well: 1674 NORTH line feet from the line and feet from the Dedicated Acreage: Pool Producing Formation Coal Oround level Elev. 320*s* 5948 Basin Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachue marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership id dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. | No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division OPERATOR CERTIFICATION 5280.00' WEST I hereby certify that the information 9 contained herein in true and complete to the 828 5280. best of my knowledge and belief. Singaturé 1674 Printed Name A. M. O'Hare Position President Company RTH Maralex Resources, Inc. 11/19/92 SURVEYOR CERTIFICATION SEC. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed NOVEMBER 13, 1992 Signature & Scal Professional Survey RO ECON. DIV. Certificate ? NAT THEIR START 990 1320 1650 1980 2310 2000 1500 1000 500

