Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

RECEIVED 5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF	LAND MANAGEMEN	IT BLM MA	II_ ROOK-080238-A
APPLI	CATION FOR PE	RMIT TO DRILL	OR DEEPEN	G. IF INDIAN, ALLOTTER OR TRIBE NAME
TYPE OF WORK	LL 🛎	DEEPEN [32 NOV 29	7. UNIT AGREEMENT NAME
D. TYPE OF WELL			FARMINGTO'	FARM OR LEASE NAME WELL NO. Gallegos Federal
MARALEX RESC	13998 DURCES, INC.	Attn: A. M. O'	Hare	26-13-1 #2 9. AM WELL NO.
P. O. Box 42	ll Blanco, N.M		(505) 325-559	Paris Envitaged Coal
At surface 1275	eport location clearly and FSL 1283 FWL	in accordance with any S	tate requirements.*)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e Same			Sec. 1, T26N, R13W-
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFIC	r.	12. COUNTY OR PARISH 13. STATE
19 Miles Sou	th of Farmingto	on, N.M.	O. OF ACRES IN LEASE	San Juan N.M.
LOCATION TO NEAREST	5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			11/320.24
PROPERTY OR LEASE L (Also to nearest drig	g, unit line, if any)	$\frac{1275'}{19}$	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
S. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,	800'	1365 '	Rotary
OR APPLIED FOR, ON TH		000	1.505	22. APPROX. DATE WORK WILL START*
	Mary M. Later S.			As Soon As Permitted
- フラウン OK 報告日 3. 東部を	things outline the aire	PANDOED CASING AN	D CEMENTING PROGRA	MDRILLING OPERATIONS AUTHORIZED ARE
9. gras 	THE DESCRIPTION OF			SUBJECT TO COMPLIANCE WITH ATTACHED
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENERAL REQUIREMENTS"/2% CaCl
8-3/4"	7''	20# J-55	120'	156 ft 2 65/35 Pozmix w/6% Gel
6-1/4"	4-1/2"	10.5# J-55	1365'	89 ft Class B Neat Tail
Maralex Res	ources, Inc. pr	oposes to drill	a vertical wel	l to develop the Fruitland Coal the attached drilling and
surface use	programs.			
As part of No addition	the NAPI Projec al archaeology	t, this locatio reports will be	n has already b submitted with	een archaeologically surveyed. this APD.
right-of-wa 1.5 miles i and NW/SW o	y will be an ex	isting road ext ' in width. Th 6N, R12W, and N	ending from Cou	road right-of-way. The nty Road #7100 approximately t-of-way crosses the SW/NW Y/SE and S2/SW of Section 1,T26N,R13
IN ABOVE SPACE DESCRI deepen directionally, give pe	BE PROPOSED PROGRAM: rtinent data on subsurface locati	If proposal is to deepen, give ditions and measured and true ver	ata on present productive zon- tical depths. Give blowout pres	e and proposed new productive zone. If proposal is to drill or venter program, if any.
	Hare	TITLE	President	DATE 11/19/92
(This space for Fed	leral or State office use)	FIVER	(DUDALL) DIAM	
PERMIT NO	s not warrant of pertify that the	applicant holds legal presuitable	approvat DATE	et lease which would entitle APPROVED thereon.

Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION DIVISION P.O. Box 2088 Santa Fe, New Meixco 7504-2088 BLM MAIL ROOM

92 NOV 23 PM 1:44

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DENNINGION PEATMER AREA All Delacements from the note boundaries of metablishes Well No. 2 Littlet M Section 1 Township 26 N. Range R.13 W. NNPM Section 2 Littlet M Section 1 Township 1.26 N. Range R.13 W. NNPM Section 1 Well No. 2 Littlet M Section 1 Township 1.26 N. Range R.13 W. NNPM Section 2 Littlet M Section 1 Township 1.26 N. Range R.13 W. NNPM Section 2 Littlet M Section 1 Township 1.26 N. Range R.13 W. NNPM Section 2 Littlet M Section 1 Township 1.26 N. Range R.13 W. NNPM Section 2 Littlet M Section 1 Township 1.26 N. Range R.13 W. NNPM Section 2 Littlet M Section 2 Littlet M Section 1 Township 1.26 N. Range R.13 W. NNPM Section 2 Littlet M Section 2 Littlet M Section 1 Littlet M Section 2 Littlet M Section 4 Littlet M Section 2 Littlet M Section 4 Littlet M Section 4 Littlet M Section 5 Pool Basin FruitLand Coal Defined Acress: 1 Basin FruitLand Coal Defin	Drawer DD, Artesia, NM 88210	****** Y Y	OCATION AND	ACREAGE DE	MONGION	PEATIPOE ADEA	
Tutter M Section 1 Township 26 N. Ranger R. 13 W. NMPM Section 1 Township 26 N. Ranger R. 13 W. NMPM Section 1 Township 26 N. Ranger R. 13 W. NMPM Internal 1283 Feet from the WEST line Pool Basin Pruitland Coal Pruitland Coal Pruitland Coal Basin Pruitland Coal 320.24 Acres 1. Outlies the acreage dedicated to the unipert well by colored pencil or hache marks on the pits below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc. 7 If asswer is "no" list the owners and tract descriptions which have setulity been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well unit all interests have been consolidated (by communication, unitization, unitization, northly certify that the information contained the interest in the set of our properties to the well unit all interests have been consolidated (by communication, unitization, northly certify that the information contained the interest in the set of our properties to the well of the well interests have been consolidated (by communication, unitization, northly certify that the information contained the interest in the set of our properties to the well of the well interest in the set of our properties to the set of my knowledge and belief. Sec. 1 Sec. 1 Sec. 1 Dec. 1 Sec. 1 Dec. 1 Sec. 2 Sec. 3 Signature & Seal Professional Survey No Interporting and that the same is true and context to the set of my knowledge and belief. Date Surveyor No Verman R. 13, 19 Signature & Seal Professional Survey No Interporting and that the same is true and context to the set of my knowledge and belief. Date Surveyor No Verman R. 13, 19 Signature & Seal Professional Survey No Interporting and the section of the decidence of the section of the context to the sect	Rio Brazos Rd., Aztec, NM 874	10 A	Il Distances must be from	the outer boundaries	Of the according	MEXICO	
Just Regard Location of Well: feet from the SOUTH line and 1283 Feet from the WEST line Declarated Acreage: Basin Fruitland Coal Found level Blev. 5995 Producing Formation Pool Basin Fruitland Coal Southine the acreage declicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership id dedicated to the well, have the interest of all owners been consolidated by communiciation, unitiration, force-pooling, etc.? Yes No If narwer is "per list the owners and state descriptions which have actually been consolidated. (Use reverse side of this from if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communiciation, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interest, has been approved by the Division. OPERATOR CERTIFICATION Interest certification and the information contained herein in tree and complete to the best of my knowledge and belief. Singulary Maralex Resources, Inc. Date SURVEYOR CERTIFICATION Interest on the best of my knowledge and the feet of the best of my knowledge and the feet of my knowledge and the feet of the best of my knowledge and the feet of the best of my knowledge and the feet of the best of my knowledge and the feet of the best of my knowledge and the feet of the best of my knowledge and the feet of the feet of my knowledge and the feet of the feet of my knowledge and the feet of the feet of my kno						County SAN	
feet from the sum one lease of different ownership is dedicated to the well, but the case and identify the ownership thereof (both as to working interest and royalty). 2. If more than one lease of different ownership is dedicated to the well, but the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes	Letter M Section	1 1	"T.26 N.	L	VVN	IMPM	
1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership id dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverue side of this form if necessary. No allowable with the assigned to the well until all interests have been consolidated (by communitization, unitization, nor otherwise) of until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION Interby certify that the information continue form in true and complete to the sent of my knowledge and belief. Singature SEC. 1 SEC. 1 Dit CON. DIV DISTI 3 OUT CON. DIV SEC. 15 SIGNATURE & Seal Professional Survey NOVEMBER 13, 19 Signature & Seal Professional Survey NOVEMBER 13, 19 Signature & Seal Professional Survey NOVEMBER 13, 19	ral Footage Location of Well:	feet from the SOUTI	line an	d	f	eet from the	- Inte
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership id dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes	0990	Fruitland Co	a1	Basin Fr			
3. If more than one lease of different ownership id dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc., " Yee							
communitization, unitization, force-pooling, etc." Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse tide of this form if secessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, which we satisfied the property of							
OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Singature Printed Name A. M. O'Hare Position President Company Maralex Resources, Inc. Date 11/19/92 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that be same it true and correct to the best of my knowledge and belief. Date Surveyed NOVEMBER 13, 19 Signature & Seal Date Surveyed NOVEMBER 13, 19 Signature & Seal Professional Survey ROY ANNUMBES OIL CON. DIV DIST, 3	communitization, uni Yes If answer is "no" list the	itization, force-pooling, etc.? No ne owners and tract description	If answer is "yes" type of s which have actually been	consolidation n consolidated. (Use	reverse side of	ted by	
SEC. 1 SEC. 1		to the method all int	erests have been consolids unit, climinating such int	ited (by communitiza crest, has been appro	ved by the Division	on.	
	1283, × 12751				b S	ontained herein in true as est of my knowledge and ingature Printed Name A. M. O'Hare Position President Company Maralex Reso Date 11/19/92 SURVEYOR CEI I hereby certify that the on this plat was plotted in actual surveys made by a supervison, and that the correct to the best of my belief. Date Surveyed NOVEN Signature & Scal Professional Survey	extraction shown from field notes of me or under my same is true and knowledge and IBER 13, 19

