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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT 1
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT 1
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MARALEX RESOURCES, INC. 013998		Well API No. 30-045-28883
Address PO Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☒ Condensate ☐	
If change of operator give name and address of previous operator El Paso Natural Gas Company		

II. DESCRIPTION OF WELL AND LEASE

Lease Name 13645 Gallegos Fed 26-13-10	Well No. 2	Pool Name, including Formation 71629 Basin Fruitland Coal	Kind of Lease State, Federal	Lease No. SF080238A
Location				
Unit Letter N	1225	Feet From The N Line and 1808	Feet From The W Line	
Section 10	Township 26N	Range 13W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary-Williams Engery Corp. 2811536	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Maralex Resources, Inc. 2811537	Address (Give address to which approved copy of this form is to be sent) PO Box 421, Blanco, NM 87412-0421	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 10
	Twp. 26N	Rge. 13W
	Is gas actually connected? yes	When? 10/2/93

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Mudlogs				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth below 2000 ft.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size NOV 12 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - OIL CON. DIV. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marcia McCracken
Signature
Marcia McCracken Production Tech
Printed Name
11/10/93 (505) 325-5599
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 12 1993

Date Approved

By

Brian D. Chang
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance