DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

RIO BIZZOS Rd., AZIEC, NM 8/410	REQUEST FO	JSPO!	AT OIL A	JIAN DN.	RAL GAS		NI.			
TO TRANSPORT OIL AN					,			Na)-045-28883		
Maralex Resources,	Inc.		· 				U-04J-Z			
P. O. Box 421, B1	anco, NM 8	37412-	-0421	Other	Please explain)					
sou(s) for Filing (Check proper box)	Change in	Transmort.	er of:		, 10—0 — ,					
Well 🛆		Dry Gas								
ompletion		Condensa	ate 🔲						·	
nge in Operation	1918Herry							·		
ange of operator give name address of previous operator	ID LEVCE						 	1 10	se Na.	
DESCRIPTION OF WELL AN	Well No.	Pool Na	me, including	Formation	-	Kind of	deral biografi	SF0802		
Gallegos Federal 26-13	11.2	, Ba	sin Fru	itland (Coal	0-11				
cation	1225	- · -	No	orth Line	180	8 Foci	From The	West	Line	
Unit Letter $\frac{N}{}$:	9			San Jua	.n	County				
Section 10 Township	26N	Range	-JOW	NM	PM,					
290000			TO BE LITTER IX	PAT CAS						
I. DESIGNATION OF TRANSI	PORTER OF O	IL AN	UNATUE	Address (Give	address to whi	ch approved o	opy of this fo	rm is to be set	u) :	
Transporter of Ot	J. J		\square	' Λα	lox 159.	BTOOMT-	TETT'S TIT			
Cary-Williams Energy	Jorporation	Or Dev	Gas X			. L. a - margared 1	come of thus fo	AW R TO DE 25.	u,	
lame of Authorized Transporter of Casingh	ead Cas	טו טוץ	ر بھی ۔۔۔	P. 0.	Box 4990	, rarmi	ng con,	NEI 0/433	, 	
El Paso Natural Gas Co	Unit Sec.	Twp	Rgc.	la gas actually	connected?	When	?	/17/93		
f well produces oil or liquids, ve location of tanks.	N 10	26N		No		A	, p	<u>/ - /</u>		
this production is commingled with that fr	rom any other lease o	r pool, ga	ve comming!	ing order numb	жг					
V. COMPLETION DATA	Oi We		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Resiv	
Designate Type of Completion -	· (X)	i_	X	Total Depth			P.B.T.D.	l		
Date Soudded	Date Compl. Ready to From			1561'				1.	516'	
12-28-92	6-19-	J 3		Top Oil/Gas Pay			Tubing Depth		2071	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fruitlan	romano 1d Coa	1	1324'		Depth Casing Shoe				
6230' GR	1 II uI c I uI						Depui Casi	1.	560'	
Perforations 1324	'-1342'				NO DECOR	D				
	TUBIN	G, CAS	ING AND	CEMENT	NG RECOR		T	SACKS CEN	MENT	
HOLE SIZE	CASING & TUBING SIZE			UEPTH SET			50 sx Class B w/2% Cac			
8 3/4"	7"			125' 1560'			95 sx Class B w/2% Met			
6 1/4"	4 1	4 1/2"			1300			Silicate + 75 sx Class		
				1387'			Bw/27 CaCl			
	2-	3/8"	F		<u> 1001</u>		m	EGE	I W E	
V. TEST DATA AND REQUE	2- ST FOR ALLO recovery of total volu-	سادلست ۱۳ محسد مداره محسد	عد عط oil and mu	us be equal to	or exceed top at	llowable for 11	hu de A b	yor juli 24 h	ours.)	
OIL WELL (Test must be after	Date of Test	5, 100		Producing 1	deshod (Flow,)	ownp, zas lýt,	uc.) 🛮 🛈	SED - 8	1993	
Date First New Oil Run To Tank	Diffe Of Icz						- Out			
Length of Test	Tost Tubing Pressure			Casing Pressure			OIL CON. DIV			
Danger or		-			Water - Bbis.			DIS	ſ. 3	
	Oil - Bbis									
Actual Prod. During Test							will s	ubmit	when te	
Actual Prod. During Test						agt - 1				
CAS WELL ST - WO PI	Connecti	.on/I	nitia	1 Poter	tial Te	est -	Cravity o	Condensale		
GAS WELL SI - WO PI		on/I	Initia	1 Poter	tial Te	est -	1			
CAS WELL SI - WO PI	Connecti Length of Tex				tial Telenance/MMCF		Gravity C			
GAS WELL SI - WO PI	Connecti Length of Test Tubing Pressure	(Shu-ia)		Casing Pr			1			
GAS WELL SI - WO PL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Connecti Leagth of Tex Tubing Pressure	(Տեսս-ա) Օ		Casing Pr	L80		Choke S	ize		
CAS WELL SI - WO PI Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) WI OPERATOR CERTIFIE	Connecti Length of Test Tubing Pressure 1.80	(Shw·in) O MPLI	IANCE	Casing Pr	Essure (Shut-in)	NSER	Choke S	v DIVIS	ION	
GAS WELL SI - WO PI Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIES VI. OPERATOR CERTIFIES	Connecti Length of Test Tubing Pressure 180 [CATE OF CO	(Shu-in) O MPLI Conservati	IANCE	Casing Pr	Essure (Shut-in)	NSER	Choke S	v DIVIS	ION	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.