

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (MPD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

NMSF080238A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GALLEGOS FED 26-13-10 #2

9. API Well No.

30-045-28883

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3a. Address

c/o Sagle, Schwab & McLean - PO Box 2677

3b. Phone No. (include area code)

(970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1225' FSL, 1080' FWL Sec 10-T26N-R13W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Request for continued Shut In

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Shut well in Jan, 1999. SICP = 150#, SITP = 0#. MIRU Key Rig #62. Press test tbq to 1000#. POOH w/ 53 - 3/4" plain rods & pump. Strap 44 jts 2-3/8" tbq out of hole (SLM = 1373.67'). TIH w/4-1/2" RBP & set @ 1279'; RIH w/full bore pkr & hang loose @ 30'. Roll hole w/1% KCl wtr w/rig pump. Press test csg & RBP to 3750#. TOOH & LD pkr. Perf 4-1/2" csg @ 1246'-53'; 1262'-66'; 1270'-72' w/3-1/8" csg gun, 4 spf, 90 deg phasing. TIH w/4-1/2" spit tool w/mech collar loc & equalizing valve. Set in blank pipe & press test tbq & tools to 2000# - could not get btm pkr below btm perf @ 1342'. Acidize w/1000 gal 15% DI HCl w/additives as follows: 1324'-42', 1270'-72', 1262'-66', 1246'-53'. Form brk @ 1750 to 1000#, ISDP 400#. Flush backside w/10 B/1% KCl. Frac w/N2 foam in 20# gel, 1% KCl, 20/40 Brady Sand & 60-70Q Foam as follows: 3444 gal pre-pad, 25,000 gal 70Q pad, 15,000 gal w/1#/gal 70Q, 15,000 gal w/2#/gal w/65Q, 7484 gal w/3#/gal w/60Q & press started

CONTINUED ON PAGE 2

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Marcia Stewart

Signature

*Marcia Stewart*

Title

Agent for SG Interests I Ltd

Date

June 23, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

JUN 30 2000

RECEIVED OFFICE

*Sen*

Sundry Notice  
Dated June 23, 2000  
Page 2

SG INTERESTS I LTD  
GALLEGOS FEDERAL 26-13-10 #2  
API No. 30-045-28883  
(SESW) Sec 10-T26N-R13W  
San Juan County, New Mexico

(continued from Page 1) climbing. Screened out to 5000#. Pmped 71,300 20/40 Brady Sand, 484,340 scf N2 & 601 BF. Release press to 2700#. NU choke manifold, press @ 1900#. Flow to pit on 1/4" choke. Rec frac fluid, no sand. CO hole to 1499', will not clean out any deeper. PU & land donut 11.00' below KB. Ran tbg & equip in hole as follows: 2-3/8" mule shoe btm (1.00'), 1 jt 2-3/8" tbg (31.12'), 2-3/8" std SN (1.10'), 43 jts 2-3/8" tbg (1342.55'). Btm of mule shoe 1386.77'; top of SN 1353.55'. RIH w/2 x 1-1/4 x 6 x 9 x 12 RHAC SJ insert pump, 53 - 3/4" rods, one 3/4 x 6' pony rod. Hang horsehead & polish rod. Well on production 4/3/00.

## SG INTERESTS I, LTD. - Summary History

Report Date: 06-23-2000 - Page 1

Production Summary History For GALLEGOS FED26-13-10 #2 For 1998

Production Month	Days On	Monthly Oil Production (Bbls)	Monthly Oil Sales (Bbls)	Average Gravity	Monthly Gas Production (Mcf)	Monthly Gas Sales (Mcf)	Average BTU	Monthly Wtr Production (Bbls)
January	0	0.00	0.00	0.0	0.00	0.00	0	0.00
February	0	0.00	0.00	0.0	0.00	0.00	0	0.00
March	0	0.00	0.00	0.0	0.00	0.00	0	0.00
April	28	0.00	0.00	0.0	1049.00	867.00	1014	240.00
May	31	0.00	0.00	0.0	1051.50	850.00	1005	190.00
June	30	0.00	0.00	0.0	1064.00	869.00	1005	201.00
July	28	0.00	0.00	0.0	1058.00	876.00	1005	198.00
August	31	0.00	0.00	0.0	958.50	757.00	1005	136.00
September	23	0.00	0.00	0.0	875.50	726.00	1005	169.00
October	30	0.00	0.00	0.0	1169.00	974.00	1005	163.00
November	26	0.00	0.00	0.0	1137.00	968.00	1005	167.00
December	29	0.00	0.00	0.0	1335.50	1147.00	1006	213.00
YEARLY TOTALS	256	0.00	0.00		9698.00	8034.00		1677.00

## SG INTERESTS I, LTD. - Summary History

Report Date: 06-23-2000 - Page 1

Production Summary History For GALLEGOS FED26-13-10 #2 For 1999

Production Month	Days On	Monthly Oil Production (Bbls)	Monthly Oil Sales (Bbls)	Average Gravity	Monthly Gas Production (Mcf)	Monthly Gas Sales (Mcf)	Average BTU	Monthly Wtr Production (Bbls)
January	26	0.00	0.00	0.0	1210.00	1041.00	1006	162.00
February	0	0.00	0.00	0.0	0.00	0.00	0	0.00
March	0	0.00	0.00	0.0	0.00	0.00	0	0.00
April	0	0.00	0.00	0.0	0.00	0.00	0	0.00
May	0	0.00	0.00	0.0	0.00	0.00	0	0.00
June	0	0.00	0.00	0.0	0.00	0.00	0	0.00
July	0	0.00	0.00	0.0	0.00	0.00	0	0.00
August	0	0.00	0.00	0.0	0.00	0.00	0	0.00
September	0	0.00	0.00	0.0	0.00	0.00	0	0.00
October	0	0.00	0.00	0.0	0.00	0.00	0	0.00
November	0	0.00	0.00	0.0	0.00	0.00	0	0.00
December	0	0.00	0.00	0.0	0.00	0.00	0	0.00
YEARLY TOTALS	26	0.00	0.00		1210.00	1041.00		162.00

## SG INTERESTS I, LTD. - Summary History

Report Date: 06-23-2000 - Page 1

Production Summary History For GALLEGOS FED26-13-10 #2 For 2000

Production Month	Days On	Monthly Oil Production (Bbls)	Monthly Oil Sales (Bbls)	Average Gravity	Monthly Gas Production (Mcf)	Monthly Gas Sales (Mcf)	Average BTU	Monthly Wtr Production (Bbls)
January	0	0.00	0.00	0.0	0.00	0.00	0	0.00
February	0	0.00	0.00	0.0	0.00	0.00	0	0.00
March	0	0.00	0.00	0.0	0.00	0.00	0	0.00
April	29	0.00	0.00	0.0	1774.50	1586.00	1008	484.00
May	30	0.00	0.00	0.0	2632.00	2437.00	1007	125.00
YEARLY TOTALS	59	0.00	0.00		4406.50	4023.00		609.00