

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-080238-A	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Maralex Resources, Inc. Attn: A. M. O'Hare				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 421 Blanco, N.M. 87412-0421 (505) 325-5599				8. FARM OR LEASE NAME WELL NO. Gallegos Federal 26-12-6 13831	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 886'FSL 1457'FWL At proposed prod. zone Same				9. API WELL NO. 30-045-28898	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 18 Miles South of Farmington, N.M.				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 71629	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 952'		16. NO. OF ACRES IN LEASE 2373.98		17. NO. OF ACRES ASSIGNED TO THIS WELL N/320 309.70	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 886'		19. PROPOSED DEPTH 1330'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5954'GR				22. APPROX. DATE WORK WILL START* As Soon As Permitted	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
8-3/4"	7"	20# J-55	120'	59 ft ³ Class B w/2% CaCl	
6-1/4"	4-1/2"	10.5# J-55	1330'	150 ft ³ 65/35 Pozmix w/6% Gel	
				89 ft ³ Class B Neat Tail	

Maralex Resources, Inc. proposes to drill a vertical well to develop the Fruitland Coal formation at the above described site in accordance with the attached drilling and surface use programs.

As part of the NAPI Project, this location has already been archaeologically surveyed. No additional archaeology reports will be submitted with this APD.

This location is adjacent to County Road #7100, therefore, no right-of-way is required.

RECEIVED
DEC 23 1992
OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. A. M. O'Hare
SIGNED *A. M. O'Hare* TITLE President DATE 11/19/92
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
AK
APPROVED BY _____ TITLE _____ DATE _____
APPROVED AS AMENDED
DEC 21 1992
NMOCD AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 7504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

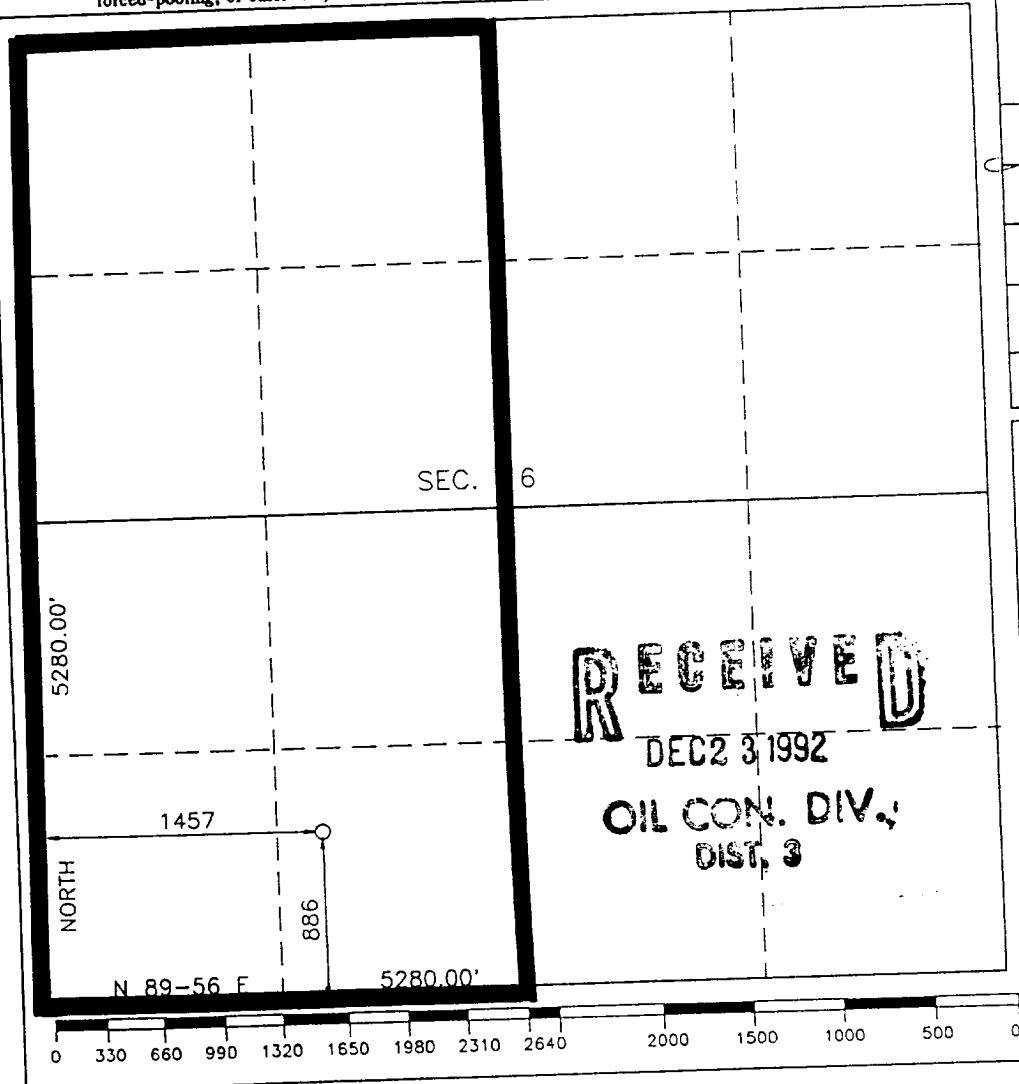
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		MARALEX RESOURCES INC.		Lease		GALLEGOS FEDERAL 26-12-6		Well No.		2	
Unit Letter	N	Section	6	Township	T.26 N.	Range	R.12 W.	NMPM	County	SAN JUAN	
Actual Footage Location of Well:		886		feet from the		SOUTH		line and		1457	
feet from the		WEST		line							
Ground level Elev.		5954		Producing Formation		Fruitland Coal		Pool		Basin Fruitland Coal	
								Dedicated Acreage:		320 3/4 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

A. M. O'Hare

Position

President

Company

Maralex Resources, Inc.

Date

November 24, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

NOVEMBER 13, 1992

Signature & Seal

Professional Survey

ROY A. RUSH

NEW MEXICO

8894

Certificate No.

8894

PROFESSIONAL LAND SURVEYOR

MARALEX RESOURCES, INC.
Gallegos Federal 26-12-6 #2
886' FSL 1457' FWL
Sec. 6, T26N, R12W
San Juan County, N.M.

PLAT NO. 1

