Form 3160-3 (December 1990)

UNITED STATES (Other instruction reverse side

SUBMIT IN TRIPLICATE*
(Other instructions on

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

	DEPARTMEN	T OF THE INTER		5	Expires: December 31, 1991 LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT					NM-23472 22046
APPLI	CATION FOR P	ERMIT TO DRIL	L OR DEEPEN		5. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🖺	DEEPEN			. UNIT AGREEMENT NAME
	ELL OTHER		INGLE MULTII	rr E	6. FARM OR LEASE NAME, WELL NO. Gallegos
2. NAME OF OPERATOR	13998		20112		Federal 26-12-7 #1 13834
Maralex Resources, Inc. Attn: A. M. O'lare					9. AM WELL NO.
3. ADDRESS AND TELEPHONE NO.					30-045-28899
P. O. Box 421 Blanco, N.M. 87412-0421 (505)325-5599					0. FIELD AND POOL, OR WILDCAT 7/629
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2482 FSL 1413 FWL					Basin Fruitland Coal 1. SBC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone Same					Sec. 7, T26N, R12W
		AREST TOWN OR POST OFFIC	E*	1	2. COUNTY OR PARISH 13. STATE
	uth of Farming				San Juan N.M.
15. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	1413 ' 16. No	O. OF ACRES IN LEASE	17. No. of TO THIS	ACRES ASSIGNED S WELL 320 3 /2 . +-
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION®		ROPOSED DEPTH		OR CABLE TOOLS
OR APPLIED FOR, ON THE	S LEASE, FT.	1550'	1300'	Ro	ptary
21. ELEVATIONS (Show with	Mer Bellon Is GRUE SUE	to technical and]	22. APPROX. DATE WORK WILL START*
39// GK P	. AAAMOLOL LONION DIST.	RHED! IN 40 DES			As Soon As Permitted
		PROPOBERICANI	D CEMUNTING PROGRA	.м	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	S STING DEPTH		QUANTITY-OF CEMENT
8-3/4"	7"	20# J-55	120'	59 ft	Class B w/2% CaCl
6-1/4"	4-1/2"	10.5# J-55	1300'		Class B w/2% Metasilicate
				89 ft	Class B Neat Tail
formation a surface use As part of No addition This APD al right-of-wa miles in le of Section	t the above deprograms. the NAPI Project al archaeology so is serving a ywill be an expect and 20' in 7, T26N, R12W of the proposed programs.	scribed site in ct, this location reports will be as an application xisting road extending the proof San Juan Coun	n has already ! submitted with n to obtain BIM ending County H oposed right-of ty, N.M.	neen arch neen arch nethis AF froad ri Road 7100 E-way cro	ght-of-way. The approximately 0.4 sses NW/SE and NW/SW
A. M O'H		ous and measured and true vertic			any.
81G NBA	T. O Pour	TITI.E	President		DATE
(This space for Fede	ral or State office use)	e p re.			A PODOVED
PERMIT NO.	DEGEL	7 E IN	APPROVAL DATE		AFFRUVEU
Application approval does	varrant or certify that the a	pplicant h eits i egal or equitable ti	tle to those rights in the subject	lease which would	id entiAS aAM to conduct pations thereon.

DIST. 3 *See Instructions On Reverse Side

MO 9.5. 20

Submit to Appropriate District Office State Lease - 4 copies Pec Lease - 3 copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Meixco 7504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Well No. 26 - 12 - 7RESOURCES GALLEGOS FEDERAL Operator INC MARALEX County SAN JUAN Township Section T.26 Unit Letter NMPM WEST Actual Footage Location of Well: 1413 SOUTH feet from the line and feet from the 12.10 Dedicated Acreage: Pool Producing Formation Ground level Elev. 5977 Basin Fruitland Coal Acres Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachue marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership id dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Printed Name A. M. O'Hare Position President Maralex Resources Inc. 12/1/92 SURVEYOR CERTIFICATION SEC. I hereby certify that the well location shown 1413 on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 5280.00 belief. Date Surveyed NOVEMBER 24, 1992 Signature & Scal DEC2 3 1992 Professional Sur OIL CON. DIV NORTH Certificate N 500 2640 2000 1500 1000 0 1980 2310 1320 660 990 1650

MARALEX RESOURCES INC. GALLEGOS FEDERAL 26-12-7 WELL NO. 1

SEC. 7, T.26 N., R.12 W., N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

BLM Road Right-of-Way Route

