

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-22046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
GALLEGOS FEDERAL
26-12-7 #1

9. API Well No.
30-045-28899

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX RESOURCES, INC.

3. Address and Telephone No.

P. O. Box 421 Blanco, N.M. 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2482' FSL & 1413' FWL
Section 7, T26N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☒ New Construction
☐ Nonhydrocarbon Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report submitted in duplicate, completion on W-1, Completion of Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Maralex Resources intends to tie this well to the El Paso Natural Gas low pressure gathering system at the closest point in the NE/4 of Section 7, T26N, R12W. The route was changed to be wholly on leases owned by Maralex Resources. This area has been previously archaeologically cleared as part of the NAPI Project.

Total Length: 3000'

Size: 2" OD

Wall Thickness: 0.216"

Material: Plastic Pipe

Maximum Pressure Rating: 160 psi

Normal Test Pressure: 100#

Installed Depth: 3 feet

Plat #1: Proposed Pipeline Route On
Topographic Map

Proposed Pipeline Route On
EPNG System Map

RECEIVED
DEC - 8 1993
OIL CON. DIV.
DIST. 2

RECEIVED
BLM
DEC 23 11 01 AM '93
070 FIELD STATION
NM

14. I hereby certify that the foregoing is true and correct

Signed

Paul C. Thompson

Title

Paul C. Thompson, Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DEC - 1 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

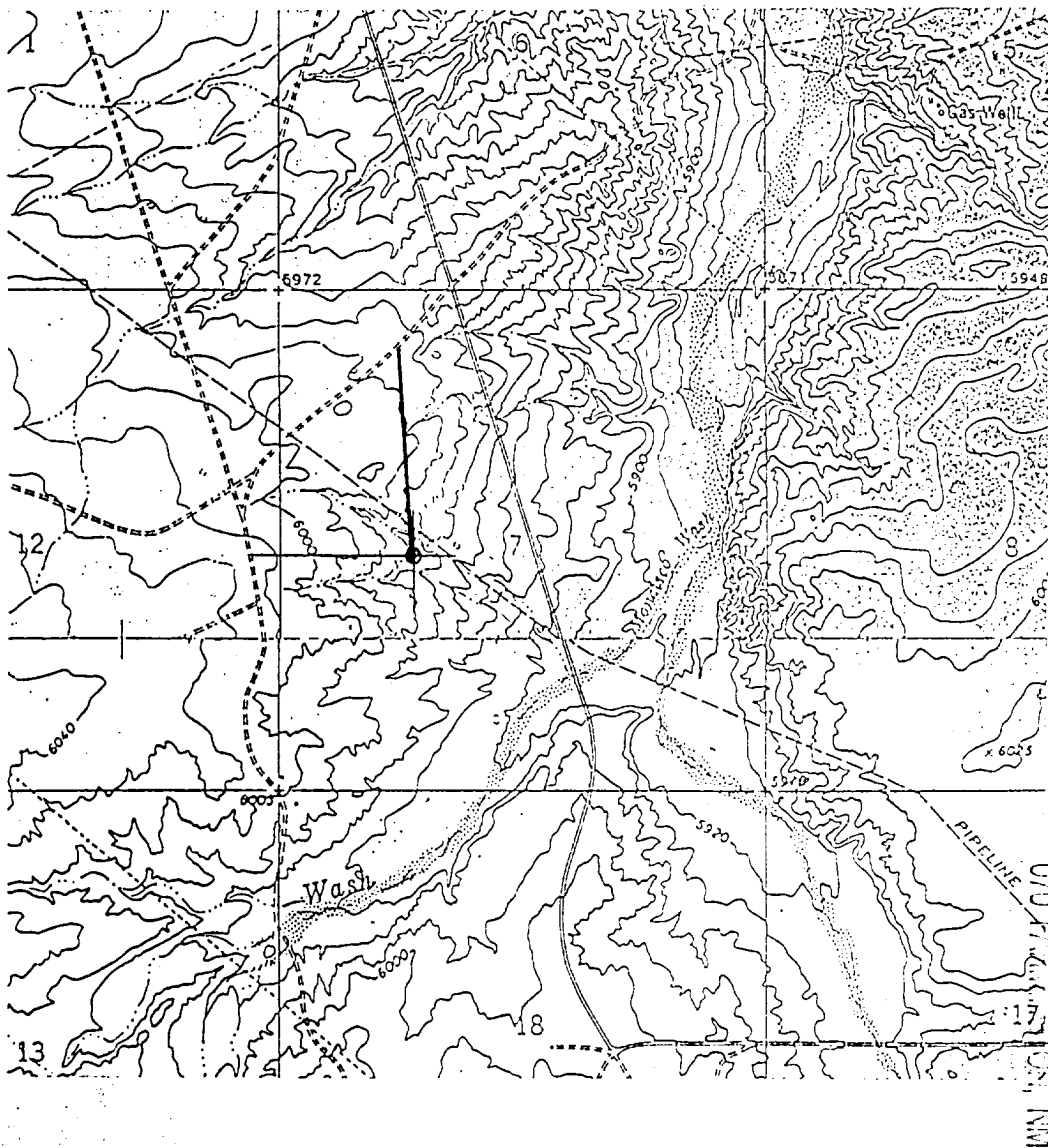
NMOC

MAKALEX RESOURCES INC.

GALLEGOS FEDERAL 26-12-7 WELL NO. 1

SEC. 7, T.26 N., R.12 W., N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO

PLAT NO. 1



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RECEIVED
RPM

MARALEX RESOURCES, INC.
Gallegos Federal 26-12-7 #1
2482'FSL, 1413'FWL
Section 7, T26N, R12W
San Juan County, New Mexico

PLAT #2 EPNG System

PROP. PIPELINE
ROUTE

GALLEGOS FED.
26-12-7 #1

070 F. 070

05 MAR 23 11:00

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BEM