

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED  
JUL 6 1993  
OIL CON. DIV.  
DIST. 31a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Maralex Resources, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2482' FSL &amp; 1413' FWL

At top prod. interval reported below

2482' FSL &amp; 1413' FWL

At total depth

2482' FSL &amp; 1413' FWL

14. PERMIT NO.

DATE ISSUED

API #30-045-28899

15. DATE SPUDDED

12-26-92

16. DATE T.D. REACHED

12-27-92

17. DATE COMPL. (Ready to prod.)

6-18-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5977' GR

19. ELEV. CASINGHEAD

5978'

20. TOTAL DEPTH, MD &amp; TVD

1305'

21. PLUG, BACK T.D., MD &amp; TVD

1260'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1131'-1150' Fruitland Coal

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/DIL

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
7"	20#	126'	8 3/4"	50 sx Class B w/2% CaCl	2 Bbbs
4 1/2"	10.5#	1298'	6 1/4"	85 sx Class B w/2% Meta	4.5 Bbbs
				Silicate + 75 sx Class-B	
				w/2% CaCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	*	

31. PERFORATION RECORD (Interval, size and number)

1131'-1150' .42" 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1131'-1150'	36,250 SCF N2

33.\*

## PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR  
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well capable of commercial production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-102 Plat - Deviation Survey - Cement Job Detail Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamm A. Baze

TITLE

Agent

(915) 694-6107

DATE

6/26/93

FARMINGTON DISTRICT OFFICE

**INSTRUCTIONS**

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State and/or Federal offices for more information.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State and/or Federal offices for more information.

tion and be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State and/or Federal offices for more information.

or Federal Office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval reported in Item 33, Submit a separate report (page) on this form, adequately identified.

Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cemented". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool joint between each additional interval to be separately produced. (See instruction for Items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

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