

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Maralex Resources, Inc.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1237' FNL & 990' FEL
Section 19, T26N, R12W

5. Lease Designation and Serial No.

NM0560223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Federal 26-12-19 #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production Casing: TD @ 1310' on 12-29-92.

Hole Size: 6 1/4"

Casing: 30 Jts (1279.73') 4 1/2", 10.5#, J-55, LS&C, 8 Rd Casing set @ 1291.73', Guide Shoe @ 1291', Float Collar @ 1277.73', 12 Centralizers @ 1272', 1230', 1146', 1062', 978', 888', 810', 726', 642', 558', 474', & 390'.

Cement: 85 sx Class B w/2% Meta-Silicate & 1/4 pps Flo-Ce (205 Yield/174 cu ft) + 75 sx Class B w/2% caCl & 1/4 pps Flo-Ce (1.19 Yield/89 cu ft). Circ 6 bbls cement to surface.

Bump Plug w/1000 psi.

Plug Down @ 2:45 AM on 12-29-92.

14. I hereby certify that the foregoing is true and correct

Signed Edwin A. Bays

Title Agent (915) 694-6107

Date 01/05/93

(This space for Federal or State office use)

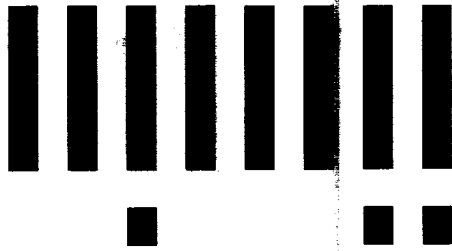
Approved by

Title

Date

Conditions of approval, if any:

NMOC



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Maralex Resources, Inc.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1237' FNL & 990' FEL
Section 19, T26N, R12W

5. Lease Designation and Serial No.

NM0560223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Federal 26-12-19 #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Spud Date/Surface Casing

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 12-28-92 @ 6:00 PM

Hole Size: 8 3/4"

Casing: 3 Jts (121.40') 7", 20#, J-55, ST&C, 8 Rd, Casing @ 133', Guide Shoe @ 133', 1 Centralizer @ 113.40';

Cement: 65 sx Class B w/2% CaCl₂ (1.18 Yield/77 cu ft).
Circ 4 bbls cement to surface.

Pressure Test: Pressure Test: BOP Stack & Casing to 600 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Garrison A. Baze

Title Agent

(915) 694-6107

Date 01/05/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOC

JAN 13 1993