

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED  
JUL 6 1993  
OIL CO. DIST. 3

1A. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
1B. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	
2. NAME OF OPERATOR Maralex Resources, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1719' FNL & 1021' FEL At top prod. interval reported below 1719' FNL & 1021' FEL At total depth 1719' FNL & 1021' FEL							
14. PERMIT NO. API #30-045-28903			DATE ISSUED				
15. DATE SPUDDED 12-26-92	16. DATE T.D. REACHED 12-27-92	17. DATE COMPL. (Ready to prod.) 6-23-93	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6011' GR		19. ELEV. CASINGHEAD 6012'		
20. TOTAL DEPTH, MD & TVD 1364'	21. PLUG BACK T.D., MD & TVD 1321'	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS -		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1178'-1197' Fruitland Coal					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/DIL CBL/GR/CCL					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
7"	20#	131'	8 3/4"	65 sx Class B w/2% CaCl			
4 1/2"	10.5#	1370'	6 1/4"	85 sx Class B w/2% Meta-			
				Silicate + 75 sx Class B w/2% CaCl			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	*	-
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1178'-1197'		.42"	4 JSPF	DEPTH INTERVAL (MD)			
				1178'-1197'			
				AMOUNT AND KIND OF MATERIAL USED			
				38,000 SCF n2			
33. PRODUCTION				WELL STATUS (Producing or shut-in) SI			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			DATE		
					6/26/93		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well is capable of commercial production.							
* Tubing will be run at later date & Sundry Notice with tubing setting will be submitted.							
35. LIST OF ATTACHMENTS C-102 Plat - Deviation Survey - Cement Job Detail Reports							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Garri R. Bay</u>		TITLE <u>Agent</u>		(915) 694-6107		DATE <u>6/26/93</u>	
				FARMINGTON DISTRICT OFFICE			

ACCEPTED FOR RECORD

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. All attachments and/or State office. If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORREL INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Fruitland	911'	1219'	Shale/Coal/Sandstone		
Pictured Cliffs	1219'	TD	Sandstone		