

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FSL & 820' FWL
Section 14, T26N, R13W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM-7787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Federal 26-13-14#1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

RECEIVED
JAN 28 1993
OIL CON. DIV
DIST. 3

Spud Date/Surface Casing

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 12-30-92 @ 6:00 PM

Hole Size: 8 3/4"

Casing: 3 Jts (122.37') 7", 20#, J-55, Casing set @ 123', Guide Shoe @ 128', Float Collar @ 86', 1 Centralizer @ 85'.

Cement: 50 sx Class B w/2% CaCl (1.18 Yield/59 cu ft).
Circ 3 Bbls Cement to surface.

Pressure Test: Pressure Test BOP Stack & Float Equipment to 500 psi - Held OK.
Pressure Test Casing to 500 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Garri A. Page

Title Agent

(915) 694-6107

Date 1/12/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

NMOC

JAN 26 1993