SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-structions on

Form approved.
Budget Bureau No. 42-R355,5.

		·		
5.	LEASE	PERIGNATION	AND	

		CEO	LOGICA	I CHE	WEV			LEAGLE	a mati				_	
		GEO	LOGICA	1L 301	(VE, I							-778		
WELL COM	APLETION	OR	RECON	APLETIC	NC	POR	AN	MOX	3 tie	6. 13	INDIAN,	ALLUT	THE OR T	INA NAME
IA. TYPE OF WELL			GAS X					<u> </u>		<u> </u>	IT AGREE	-	MAMR	
b. TYPE OF COMP	WE	וו ב	WELL LA	J DR	· L U	1 9er		1000	- 3)	" "	2000			
MET X	WORK DE	EP-	PLOG C	DIFF.		JUL ———	b	1993		S. 74	RM OR L	8488	EKAN	
2. NAME OF OPERATO	OVER L. EX		BACK L	KESY		OIL C		nu		Gal	legos	Fede	era1 26	5-13-14
	Resource	s. I	nc.								ILL NO.			
3. ADDRESS OF OPER		-				D	IST.	3		-		1		
	Sox 421,	Rlan	co. NM	87412-	-0421					10. F	IELD AND	POOL	OR WILD	CAT
4. LOCATION OF WEL	L (Report locati	ion clea	irly and in a	ccordunce	with any	State requi	rement	(4) *		- В	asin	Frui	tland	Coal
At surface				FSL &						11. H	EC., T., B.	. ¥., o	B BLOCK A	ND SCRYET
At top prod. inte	ewal cannotted h	alaw	8201	FSL &	8201	FWL				"	R ABBA			
At top prod. inte	ital reported s			FSL &						5	ectio	n 1	4, T26	N, R13
At total depth			020			L M L								
				14. PSR	MIT NO.	1	DATE	128020			OUNTY OF		13. 87	_
	045-28919			<u> </u>							an Ju		N	
15. DATE SPUDDED			ı			prod.) 1	8. ELEY	ATIONS (D		RT, CR,	**********		CIONI	MARTAD .
12-30-92	1-04-9		_ L	6-12-93				6179				_	6180'	2007.0
20. TOTAL DEPTH. MD	k TVD 21. PL		K T.D., MD A	TVD 22.	HOW Y	MPLE COMPL LNT*		23. INTE	LED BY		BY TOOL		=	\boldsymbol{z}
1420']	136				-		<u> </u>	→	<u> </u>		<u> </u>	WAS DIE	- [T]
24. PRODUCING INTER	VAL(S), OF THIS	COMP	LETION-TOP	, воттом,	NYNE (M	D AND TVD)	•				YALIIV	클 **	BOBASE	
1194'-12	17' F:	ruit]	land Coa	11							2	3	Yes Yes	<u> </u>
3												<u> </u>		
26. TYPE ELECTRIC A			201			-							WELL	CORED
FDC/DIL	CBL/	GR/C	CL									<u>Z</u> _	N _N o	
29.			CASI	NG RECO	RD (Rep	ort all string	u set i							
CARING SIZE	WEIGHT, LB.	/FT.	BE HT930	T (MD)		E SIZE	-			RECORD				PULLED
<u> 7"</u>	20#		1	23'		3/4"				w/2% CaCl 3 Bbls			ls	
4 1/2"	10.5#		141	1412' 6			1/4" 100 sx Class B							
								licate		5 sx C	lass	B		
(Top of Ce	mient @ 68	0')					w/	2% CaC						
29.		LINE	R RECORD					30.		TUBIN	G RECO	RD		
SIZE	TOP (MD)	BOTT	<u>(др)</u>	SACKS CE	MENT*	SCREEN (ud)	9120	_	DEPTH	ART (MD	<u>)</u>	PACKER	BET (MD)
								2 3/	8" _		* 121	45		·
		1		<u> </u>								<u>/ </u>		
31. PERFORATION REC	ORD (Interval, s	rize and	d number)			32.	A.C	ID, SHOT	FRAC	TURE,	EMENT	8QUI	CRZE, ET	<u>o.</u>
1194'-1217' .42"				4 JSPF						,000 SCF N2				
														· · · · · · · · · · · · · · · · · · ·
														·
				·		<u> </u>								
33.*						DUCTION							/ 8	
DATE FIRST PRODUCT	ION PROI	DUCTION	и метнор (riowing, ga	is tijt, pi	impingeizi	ana i	ype of pui	np)	•	APTT I		(Produo	ING OF
	Lugrae mana		0110KB 0148	1 puonts					on.		1		SI	4510
DATE OF TEST	HOURS TESTED	' '	CHORE SIZE	PROD'N TEST		OIL-BBL.		GASM	CF.	WAT	er—abl.	.	DV6-OIF S	4TIU
	C.UIVO BREVO	1.00 1.0	0.1.0(11.4888	011-1	->		1405	<u> </u>	W. Carlo	BBL.	 -	027 0	LAVITY-API	(cons.)
FLOW. TUBING PRESS.	CABING PRESSI		CALCULATED 24-HOUR RAT		PL.	GAN-	—MCF.	1	n ATLE	psi.		VI	T I A A 'A F I	(1048.)
34. DIRPOSITION OF G	AB (Sold, used to	or fuel	vented, etc.)	11.11		<u> </u>		1		- L 7207	WITHER	-		
* Tubing wi	11 ha		under M	well c	apabl	e of co	mmer	cial p	rodu	orion) خاب(ا	A RE	CORD
Tubing Wi	TT DE LUD	<u>α 51</u>	mingry No	orice M	TIT D	e subiil	LLEG	MILL	Lubi	11B/DA	-L III	-arl	-EaceT	uale.
		- T)ovd o+4 o	n C		Coment	Tal	Domo-11	D				4000	
	C-102 Plat				-				-		الللج	<u> </u>	1 1993	
36. I hereby certify	tuat the forego	ing and	u attached li	HOFMATION	is comp	iete and cor								AFF!AF
	بر ، مسر	. ,				Agent		(915)	694-	610 7 F/	RMING	TONED	N 2846)3	UFFILE

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or before the use of this form and the number of copies to be or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State instructions on items 22 and 33, below regarding separate completions.

12 and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate completions, geologists, sample and core analysis, all types electric, etc.), forms, and/or State laws and regulations. All attachments if not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and/or State laws and regulations. All attachments that the country is submitted, copies of all currently available logs (drillers, geologists, sample and/or State laws and regulations. All attachments in the country tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Herm 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Herm 18: Indicate which elevation is used for separate production from more than one interval zone (multiple completion), so stats in item 22, and in item 24 show the producing them 32 and 24: If this well is completed for separate produced, showing the interval reported in item 33. Submit a separate report (page) on this form, adequately interval, or interval, top(s), bottom(s) and name(s) (if any) for only the additional data pertinent to such interval.

Interval, or interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cements": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cements": Attached supplemental records for this well should show the details of any multiple stage cementing and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cliffs	Pictured 1233'	Fruitland 923'	TOP TOWOR	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY DEPTH INTERVAL TESTED, CUSHION USED,	·
	TD	1233'		AND CONTENTS	
	Sandstone	Shale/Coal/Sandstone		37. SUMMARY OF POROUS ZONES: 11. SUMMARY OF POROUS ZONES: 21. SUMMARY OF POROUS POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND RECOVERIES SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND RECOVERIES DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OVEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.	
				NAME MEAS. DEPTH TRUE TEXT. DEPTH	38. GEOLOGIC MARKERS