

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-7787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX RESOURCES INC.

3. Address and Telephone No.

P. O. Box 421 Blanco, New Mexico 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1434'FNL 1041'FEL  
Section 25, T26N, R13W

8. Well Name and No.  
Gallegos Federal  
26-13-25 #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion, Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Maralex Resources intends to tie this well to the El Paso Natural Gas low pressure gathering system at the closest point in the NW/4 of Section 25, T26N, R13W. This route is wholly on lease. This area has been previously archaeologically cleared as part of the NAPI Project.

Total Length: 1800'

Size: 2" OD

Wall Thickness: 0.216"

Material: Plastic Pipe

Maximum Pressure Rating: 160 psi

Normal Operating Pressure: 50 psi

Installed Depth: 3 feet

Plat #1: Proposed Pipeline Route on  
Topographic Map

Plat #2: Proposed Pipeline Route on  
EPNG System Map

RECEIVED  
MAY 27 1993

OIL CO.

RECEIVED  
BLM  
070 FORMATION, NM  
93 MAR 15 AM 8:43

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Title Paul C. Thompson, Agent

3/5/93

(This space for Federal or State office use)

APPROVED De

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 29 1993

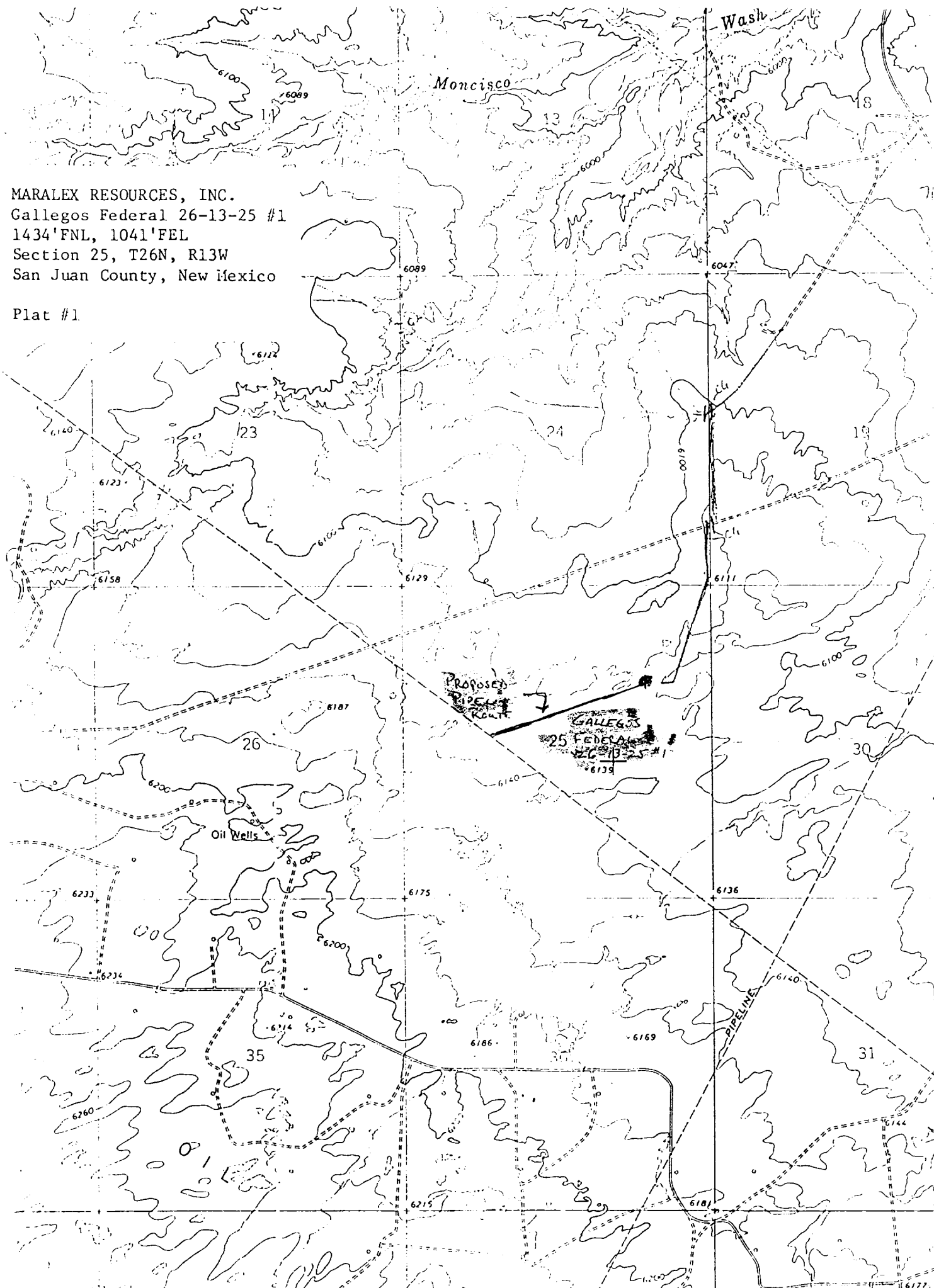
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCO

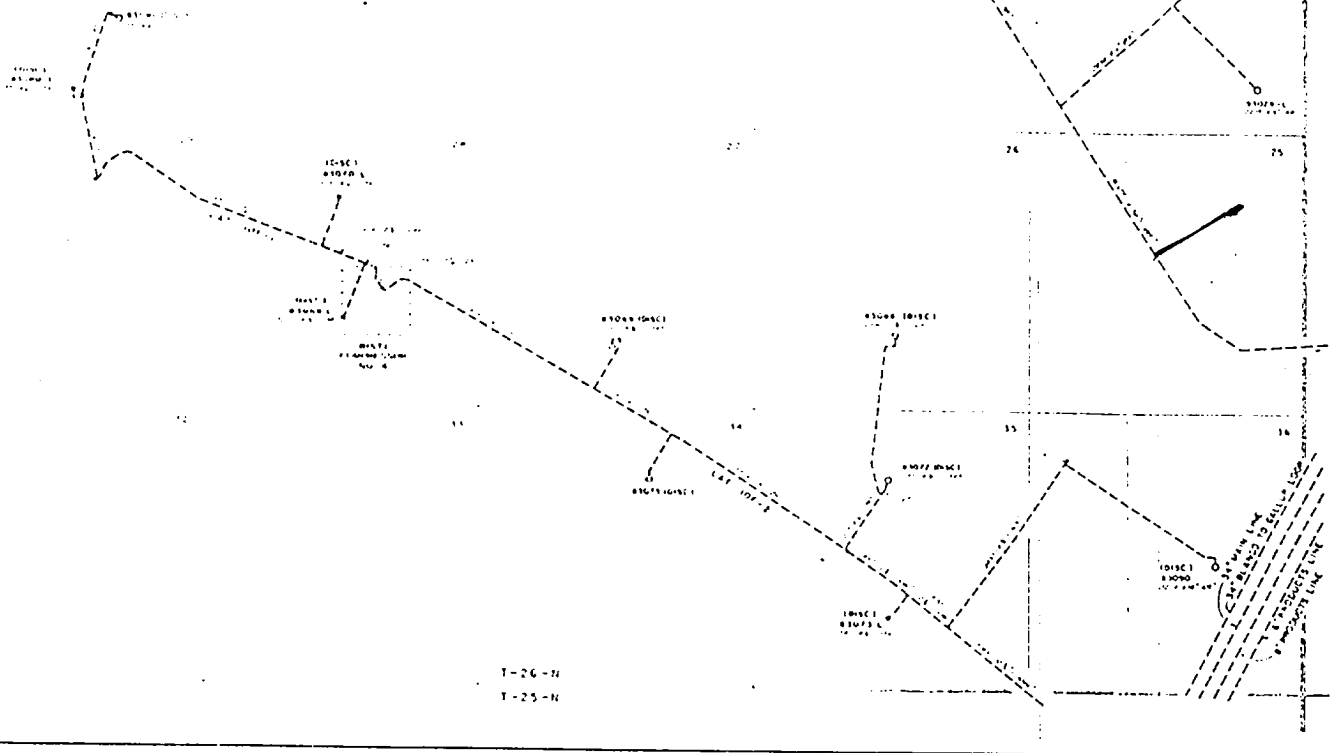
Plat #1.



T-27-N  
T-26-N

MARALEX RESOURCES, INC.  
Gallegos Federal 26-13-25 #1  
1434'FNL, 1041'FEL  
Section 25, T26N, R13W  
San Juan County, New Mexico

Plat #2 EPNG Systems



T-26-N  
T-25-N

T-26-N, R-13-W N. MEX.

REV TO