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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | | |
|---|---|--------------|--------------|
| Operator | Giant Exploration & Production Company | Well API No. | 30-045-28950 |
| Address | P.O. Box 2810, Farmington, New Mexico 87499 | | |
| Reason(s) for Filing (Check proper box) | <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator | | |
| Change in Transporter of: | <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate | | |

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|------------------|---|--------------------------------|--------------------------|-------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| Buena Suerte 28M | 1 | Basin Fruitland Coal | State, Federal or Fe Fee | 1149Ind7971 |
| Location | Unit Letter M : 795' Feet From The South Line and 1210' Feet From The West Line | | | |
| Section | 28 Township 26N Ran 11W NMPM, San Juan County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil or Condensate | Address (Give address to which approved copy of this form is to be sent) |
| Giant Exploration & Production Co. | P.O. Box 2810, Farmington, NM 87499 |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | Address (Give address to which approved copy of this form is to be sent) |
| Giant Exploration & Production Co. | P.O. Box 2810, Farmington, NM 87499 |
| If well produces oil or liquids, give location of tanks | Unit Sec. Twp. Rge. Is gas actually connected? When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|----------|-------------------|----------|-----------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| | | X | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| 04-23-93 | 06-16-93 | | 1364' | | 1313' | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| 6142' GLE 6145 | Basin Fruitland Coal | | 1236' | | 1239' | | | |
| Perforations | 1236'-1252' | | Depth Casing Shoe | | | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 8-3/4" | 7" | | 130.04' | | See Exhibit "A" | | | |
| 6-1/4" | 4-1/2" | | 1358.79' | | See Exhibit "A" | | | |
| | 1-1/2" | | 1239' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 271 | 24 hours | - | - |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| back pressure | 230 psi | 230 psi | 3/4" |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jeffrey R. Vaughan Vice President Operations
Printed Name Title
(505)326-3325
Date Telephone No.

OIL CONSERVATION DIVISION

JUL 26 1993

Date Approved
By
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation test taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

BUENA SUERTE 28M WELL NO. 1
795' FSL, 1210' FWL
SECTION 28, TOWNSHIP 26 NORTH, RANGE 11 WEST
LEASE NO. I-149-IND-7971
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

| | | |
|-------------------|---|---|
| Surface Casing | - | Mixed and pumped 80 sks. (94.4 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. |
| Production Casing | - | Mixed and pumped 75 sks. (154.5 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 75 sks. (88.5 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. |