

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT - -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Buena Suerte 29G <del>C</del> #1
2. Name of Operator Giant Exploration & Production Company	9. API Well No.
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2395' FNL, 1850' FEL, Sec.29, T26N, R11W	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Drilling Progress</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was spudded on August 20, 1993. Drilled 8-3/4" hole to 130'. Ran 3 jts (121.13') 7", 20#, J-55, 80#, ST&C casing. Casing set at 122.65'. Mixed and pumped 60 sks (70.8 cu.ft.). Class "B" cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated cement to surface. Pressure tested to 600 psi for 30 minutes; test okay.

RECEIVED  
SEP - 3 1993  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
30 AUG 30 AM 11:23  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Vice President Operations Date AUG 27 1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 31 1993

FARMINGTON DISTRICT OFFICE

BY

NMOCD