

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. I-149-Ind-7971
2. Name of Operator GIANT EXPLORATION & PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name Navajo Indian Allotted
3. Address and Telephone No. P.O. BOX 2810, FARMINGTON, NEW MEXICO 87499 (505)326-3325	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2395' FNL, 1850' FEL, Sec. 29, T26N, R11W	8. Well Name and No. Buena Suerte 29 G 29 #1
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. API Well No.

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling Progress</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 6-1/4" bit on August 26, 1993. Ran Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland - 1108', Basal Fruitland Coal - 1218' and Picture Cliffs - 1238'. Ran 30 jts (1328.23') 4-1/2", 10.5#, J-55, 8rd, ST&C casing. Bakerloked insert flapper float on top of 20' shoe joint. Ran centralizers on top of 1st, 3rd, 5th, 7th, and 9th joints. Casing set at 1322.73', PBD at 1302.73'. Mixed and pumped 75 sks. (154.5 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4 #/sk cellophane flakes. Tailed in with 75 sks (88.5 cu.ft.) Class "B" cement containing 2% CaCl₂ and 1/4 #/sk cellophane flakes. Pressure tested casing to 3500 psi for 15 minutes. Waiting on completion.

RECEIVED
SEP 17 1993
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Vice President Operations

Date SEP 15 1993

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

FARMINGTON DISTRICT OFFICE
SEP 15 1993
Smn