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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production Company 08987	Well API No. 30-045-28990
Address P.O. Box 2810, Farmington, New Mexico 87499	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (please explain): Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Buena Suerte 29G 13040	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal 71629	Kind of Lease State, Federal or Fe	Fee	Lease No. I149Ind7971
Location Unit Letter G : 2395 Feet From The North Line and 1850 Feet From The East Line Section 29 Township 26N Ran 11W , NMPM , San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Giant Exploration & Production Co. <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2810, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When ? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 08-20-93	Date Compl. Ready to Prod. 09-24-93				Total Depth 1323'		P.B.T.D. 1302'	
Elevations (DF, RKB, RT, GR, etc.) 6118' GLE	Name of Producing Formation Basin Fruitland Coal				Top Oil/Gas Pay 1218'		Tubing Depth 1222'	
Perforations 1218' - 1232'							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT	
8-3/4"	7"				122.65'		See Exhibit "A" 719	
6-1/4"	4-1/2"				1322.73'		See Exhibit "A" 244	
	1-1/2"				1222'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 21	Length of Test 24 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 125 psi	Casing Pressure (Shut-in) 125 psi	Choke Size 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Diane G. Jaramillo
Printed Name
SEP 29 1993
Date
Administrative Manager
Title
(505)326-3325
Telephone No.

OIL CONSERVATION DIVISION

OCT 6 1993

Date Approved

By

Title

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation test taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.