

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
OCT 11 1993

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY WELL <input type="checkbox"/>		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		15. DATE SPUDDED 08-20-93		16. DATE T.D. REACHED 08-25-93		17. DATE COMPL. (Ready to prod.) 09-24-93		18. elevations (EP, RKB, RT, GR, etc.) 6118' GLE 6115	
2. NAME OF OPERATOR Giant Exploration & Production Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2395' FNL, 1850' FEL, Sec. 29, T26N, R11W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. I-149-Ind-7971		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Buena Suerte 29G Comp #1		9. API WELL NO. 30-045-28990		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 29, T26N, R11W	
20. TOTAL DEPTH, MD & TVD 1323'		21. PLUG, BACK T.D., MD & TVD 1302'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(s), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)* 1218' - 1232'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Denstiy--Neutron logs with caliper and gamma ray.		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings sell in well)									
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
7"		20#		122.65'		8-3/4"		See Exhibit "A"	
4-1/2"		10.5#		1322.73'		6-1/4"		See Exhibit "A"	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER (MD)					
1-1/2"		1222'							
31. PERFORATION RECORD (Interval, size and number) 1218' - 1232', 0.40", 56 holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
1218' - 1232'					Faced with 6000# 40/70 Brady sand				
					17,581# 12/20 Brady Sand				
33. PRODUCTION									
DATE FIRST PRODUCTION 09-24-93		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) Flowing				WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 09-24-93		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD 0		OIL -- BBL 21	
FLOW TUBING PRESS 20		CASING PRESSURE 95		CALCULATED 24-HOUR RATE 0		OIL -- BBL 21		GAS -- MCF. 20	
								WATER -- BBL 20	
								GAS -- OIL RATIO -	
								OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Diane G. Jaramillo		TITLE Administrative Manager				DATE SEP 29 1993			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 20 1993

FARMINGTON DISTRICT OFFICE

BY

NMOOD

37. SUMMARY OF FOROUS ZONES: (Show all im portant zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1108'					
Basal Fruitland	1218'					
Pictured Cliffs	1238'					

BUENA SUERTE 29 G COM WELL NO. 1
2395' FNL, 1850' FEL
SECTION 29, TOWNSHIP 26 NORTH, RANGE 11 WEST
LEASE NO. I-149-IND-7971
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 60 sks. (70.8
cu.ft.) of Class "B" cement
containing 2% CaCl and 1/4#/sk.
cellophane flakes. Cement circulated
to surface.

Production Casing - Mixed and pumped 75 sks. (154.5
cu.ft.) Class "B" cement containing
2% Thriftyment and 1/4#/sk. cell-
ophane flakes. Tailed in with 75
sks. (88.5 cu.ft.) of Class "B"
cement containing 2% CaCl and
1/4#/sk. cellophane flakes. Cement
circulated to surface.

155 y
86
241 y

75
75
150 SX