

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-28997
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

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OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 501	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM-03493
Location Unit Letter A : 1250 Feet From The North Line and 1295 Feet From The East Line Section 20 Township 26 Range 9, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2805172	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas 2805174	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 20	Twp. 26	Rge. 9	Is gas actually connected? ☐	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 11-12-93	Date Compl. Ready to Prod. 12-09-93		Total Depth 2315'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6398' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1799'		Tubing Depth 1925'			
Perforations 1799-1801', 1826-30', 1836-38', 1882-85', 1906-09', 1933-44', 1981-87'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		246'		277 cu.ft.			
7 7/8"	4 1/2"		2315'		1056 cu.ft.			
	2 3/8"		1925'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.) backpressure	Tubing Pressure (Shut-in) ST 207	Casing Pressure (Shut-in) ST 211	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been consulted with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
01-28-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB - 9 1994
By
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.