

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1255' FNL, 1410' FEL, Sec. 29, T-26-N, R-9-W, NMPM  
B

5. Lease Number  
SF-078000A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Huerfano Unit

8. Well Name & Number  
Huerfano Unit #506

9. API Well No.  
30-045-28998

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
R APR 16 1997  
OIL GCS DIV.  
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (ROS1) Title Regulatory Administrator Date 4/9/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title \_\_\_\_\_

Date

APR 14 1997

CONDITION OF APPROVAL, if any:

NMOCD

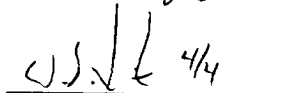
**Huerfano Unit #506**  
**Basin Fruitland Coal**  
**NE Section 29, T-26-N, R-9-W**  
**Recommended Tubing Repair Procedure**  
**Latitude/Longitude: 36°27.7753' / 107°48.4323'**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut and PU 2-3/8", 4.7#, J-55 tbg (64 jts @ 2019', F-Nipple @ 1988', ID = 1.81"). Pick up additional jts of tbg and check for fill by tagging bottom. TOOH. Visually inspect tbg for corrosion, replace as necessary.
4. If fill is covering perforations, cleanout to below perforations prior to acidizing well. Otherwise, acidize the well according to the attached procedure.
5. TIH w/2-3/8" tubing and 3-7/8" bit or mill and CO to bottom with air. TOOH. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one jt off bottom. Take and record gauges.
6. Land tubing near bottom perforation at 2046'. ND BOP and NU wellhead. Pump off pump out plug and record final gauges. Return well to production.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

# Huerfano Unit #506

## CURRENT

Basin Fruitland Coal

1255' FNL, 1410' FEL,

NE Section 29, T-26-N, R-09-W, San Juan County, NM

Latitude/Longitude: 36°27.7753' / 107°48.4323'

Today's Date: 4-4-97

Spud: 11-24-93

Completed: 1-6-94

Elevation: 6522' (GL)

6535' (KB)

Logs: IEL, CDL/CNL, ML

Workovers: None

12-1/4" hole

8-5/8", 24.0#, K-55, Csg set @ 195',  
Cmt w/184 cf (Circulated to Surface)

64 jts, 2-3/8", 4.7#, J-55, EUE, 8rd, tbg set @ 2019',  
(1.81" F-nipple @ 1988')

Ojo Alamo @ 1230'

Kirtland @ 1310'

Fruitland @ 1785'

Pictured Cliffs @ 2086'

Fruitland Coal Perforations:  
1898' - 2046', Total 56 holes

7-7/8" hole

TD 2370'

4-1/2", 10.5#, K-55, 8rd, Csg set @ 2339',  
Cmt w/899 cf (Circulate to Surface)

### Initial Potential

Initial AOF: N/A  
Current SICP: N/A

### Production History

Cumulative:  
Current:

### Gas

154.2 MMcf  
20.0 Mcfd

### Oil

0.0 Mbo  
0.0 bbls/d

### Ownership

GW: 66.06%  
NRI: 52.21%  
TRUST: 00.00%

### Pipeline

EPNG