

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1255' FNL 1410' FEL, Sec. 29, T-26-N, R-9-W, NMPM

5. Lease Number
SF-07800-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #506

9. API Well No.
30-045-28998

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - pump install

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM1) Title Regulatory Administrator Date 11/9/98

TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Regulatory Administrator

Date

NOV 30 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Huerfano Unit #506
Fruitland Coal
1255' FNL and 1410' FEL
Unit B, Section 29, T26N, R09W
Latitude / Longitude: 36° 27.7753' / 107° 48.4323'
DPNO: 38597A
Rod Pump Installation Procedure

Project Summary: The Huerfano Unit #506 was drilled in 1994. A tubing repair was done in 1997, but failed to return the well to significant production levels. We propose to pull the tubing, check for fill, replace any worn or scaled tubing and install a pumping unit in order to keep the well unloaded.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Production operations will install C114 pumping unit.
3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
4. The Fruitland Coal tubing is 2-3/8", 4.7#, J-55 set at 2050', F-nipple at 2018' (ID = 1.81"). Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 2324'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing and clean out to PBTD or at least 2150' with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
6. TIH with 1 joint 2-3/8" tubing, 6' perforated sub, 1.78" ID SN and 2-3/8" production tubing with plug in SN. Rabbit all tubing.
7. Land tubing at approximately 2100'. ND BOP and NU wellhead. Rig up wireline and retrieve plug from SN.

8. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece), 2"X 1.25"X 10' X14' RHAC-Z insert pump, from Energy Pump & Supply, and 3/4" Grade D rods with T couplings. Configure wellhead according to attached diagram. Test pump action and hang on jack. RD and MOL. Return well to production.

Recommended: Kevin Midkiff 10/23/98
Operations Engineer

Approved: Bruce D. Boyer 10-27-98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager - 564-1653