Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

MM O.	13492

SUNDRY NOTICES AND REPORTS ON WELLS	NM 013492
	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals	
	1.1 =
SUBMIT IN TRIPLICATE	* 7. W Unit or CA, Agreement Designation
SOBMIT IN TRIFLICATE	
1. Type of Well	f Stra
Oil X Gas Well Other	8. Well Name and No.
2. Name of Operator	
- Control of Operator	WEST BISTI 26-13-20 #1
SG INTERESTS I LTD	9. API Well No.
3. Address and Telephone No.	30-045-29005
PO Box 338, Ignacio, CO 81137 (303) 563-4000	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Fruitland Coal
	11. County or Parish, State
1940' FNL, 885' FEL (SENE) Sec 20-T26N-R13W	San Juan, NM
	<u> </u>
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent DEGEIVED Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report UN DEC 1 2 1994 Plugging Back	Non-Routine Fracturing
DEC 1 2 1004	
Casing Repair	Water Shut-Off
Final Abandonment CON DIV Altering Casing	Conversion to Injection
Casing	Dispose Water
DIST, 3	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clarify units all participation)	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
the state of the s	
Drld 6-1/4" O.H. to 1750' TD. Circ hole clean. RU loggers, hit bri	ldge @ 1590'. Ran
FDC/CNL & ML. RD loggers. RU & run 41 jts 4-1/2" 10.5# J-55 ST&C of	eso worked thru
	se, worked thid

bridge @ 1590' w/csg. Guide shoe on btm w/float 1 jt up. Ran 10 centralizers. Land csg @ 1745' KB w/float @ 1701' KB. Cem w/75 sx Class "B" w/2% Metasilicate plus 1/4#/sk Celloflake; tail in w/75 sx Class "B" w/2% CaCl plus 1/4#/sk Celloflake. Pump 10 BW ahead of cem. Displace cem w/27 BW. Bump plug to 1000 psi - float held. PD @ 6:10 pm 11/4/93. Circ 3 B/cem to surface. WOC

Completion of this well is being delayed pending approval from the BLM & Navajo Tribe for El Paso Natural Gas to lay a lateral pipeline with a central delivery meter. We will start our completion as soon as El Paso notifies us that they have received the necessary approvals.

4. I hereby certify that the foregoing is true and correct		
Signed Marcia McGracken	Title Production Technician	Date December 6, 1994
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date
		MED FURTIELUM.
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.	and willfully to make to any department or agency of the b	United States any false, fictitious or fraudulent statement

\*See Instruction on Reverse Side