

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ 1940' FNL 885' FEL

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐ CNL, NM

2. NAME OF OPERATOR

SG INTERESTS I LTD *Marale*

3. ADDRESS OF OPERATOR

PO Box 338, Ignacio, CO 81137 (970) 563-5000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1940' FNL, 885' FEL (SENE) Sec 20-T26N-R13W

At top prod. interval reported below

At total depth API No. 30-045-29005

Same

14. PERMIT NO. DATE ISSUED

10/22/93

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

11/1/93

11/4/93

Not completed yet

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 6383'

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

1750'

21. PLUG, BACK T.D., MD & TVD

1701'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

0' -

ROTARY TOOLS

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

--

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL & ML

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	120.70'	8-3/4"	50 sx Class "B"	--
4-1/2"	10.5#	1745'	6-1/4"	150 sx Class "B"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A				N/A		

31. PERFORATION RECORD (Interval, size and number)

No perfs/No completion yet

No production

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

N/A

33.*

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Temp TA

WELL STATUS (Producing or
shut-in)

WO Completion & Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

Electric Logs were sent directly to the State & Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia McCracken
Marcia McCracken

TITLE

Production Technician

DATE

February 12, 1996

FARMINGTON DISTRICT OFFICE

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Ajo Alamo Kirtland Fuitland Picture Cliffs	168' 318' 913' 1521'	