

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other _____

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other _____

2 NAME OF OPERATOR

SG INTERESTS I LTD, c/o Sagle, Schwab & McLean Energy Resources

3 ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *)

At Surface

1940' FNL, 885' FEL (SENE) Sec 20-T26N-R13W

At top prod. Interval reported below

At total depth

Same

14 PERMIT NO

DATE ISSUED

10/27/93

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15 DATE SPUDDED

11/1/93

16 DATE T.D. REACHED

11/4/93

17 DATE COMPL. (Ready to prod.)

8/9/00

18. ELEVATIONS OF P.B., RT, GR, ETC. *

6383' GR

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 1750' TVD

21 PLUG, BACK T.D., MD & TVD

MD 1701' TVD

22 IF MULTIPLE COMPL., HOW MANY*

1

23 INTERVALS DRILLED BY

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ROTARY TOOLS

0'-1750'

CABLE TOOLS

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24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) *

Fruitland Coal 1302'-1515'

25 WAS DIRECTIONAL SURVEY MADE

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26 TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL & ML; CCL/CBL/GR

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	120.70'	8-3/4"	50 sx Class "B"	
4-1/2"	10.5#	1745'	6-1/4"	150 sx Class "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1550'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1302'-05' 1512'-15	3-1/8" csg gun	132
1411'-14'	4 spf	
1439'-55'		
1464'-72'		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Spot 200 gal 15% DIHCL
1302'-1515'	Acidize w/1000 gal 15% DIHCL
	Frac w/130,000# 20/40 sand &
	91,224 gal 60/70Q N2 Foam

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
	Pumping	Pumping to clean up
DATE OF TEST	HOURS TESTED	CHOKE SIZE
	PROD'N. FOR TEST PERIOD	OIL--BBLs
	GAS--MCF.	WATER--BBL.
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE
	OIL--BBL.	GAS--MCF.
	WATER--BBL.	OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Pumping to clean up. No gas sold at this time.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

Electric Logs were sent directly to the State & Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcia Stewart

TITLE Agent for SG Interests I Ltd

DATE 8/14/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ajo Alamo	168'		No cores or DST's were run.			
Kirtland	318'					
Fruitland	913'					
Pictured Cliffs	1521'					