

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

30-445-24012

3. BUREAU OF LAND MANAGEMENT AND FIELD NO.

NM 013492

4. FIELD NO. (ALSO SEE FIELD NO. NAME)

N/A

5. FIELD ADDRESS (NAME)

N/A

6. NAME OF LEASE (NAME)

N. BISTE 26-13-18, 13742

7. WELL NO.

N/A

8. FIELD AND WELL OR WIDE

Basin Fruitland Coal

9. SECTION, RANGE, TOWNSHIP, AND SURFACE OR AREA

A 18-T26N-R13W

10. COUNTY IN WHICH WELL IS LOCATED

San Juan NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

MARALEX RESOURCES, INC.

(505) 325-5599

3. ADDRESS OF OPERATOR

PO Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1190' FNL, 1190' FEL, Sec 18-T26N-R13W (NE NE)

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx 19 miles southeast of Farmington, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any)

2900'

16. NO. OF ACRES IN LEASE

2320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1190'

1788'

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

GL 6388'. This section is subject to technical and

procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4. PROPOSED CEMENTING PROGRAM

Upon BLM Approval

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT, LBS
8-3/4"	7"	20# J-55	120'	30 SX CLASS B
6-1/4"	4-1/2"	10.5# J-55	175'	250 SX CLASS B

Maralex Resources, Inc. proposes to drill a vertical well to develop the Fruitland Coal Formation at the above described site in accordance with the attached drilling and surface use programs.

As part of the NAPI Project, this location has already been archaeologically surveyed. No additional archaeology reports will be submitted with this APD.

All of the access road for this well is located on this lease, so no right-of-way application is required.

cc: BIA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on previous probe zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location, including vertical depth. Give flow prevention program, if any.

24.

SIGNED

D. R. Reimers

District Engineering Manager

Date October 6, 1993

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

OCT 26 1993

DISTRICT MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within the jurisdiction of any agency of the United States any false, fictitious or fraudulent statements or representations.

NMOCD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form O-182
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator MARALEX RESOURCES, INC.		Lease W. BISTE 26-13-13		Well No. 1
Unit Letter A	Section 18	Township 26 NORTH	Range 13 WEST	County SAN JUAN
Actual Footage Location of Well: 1190 feet from the NORTH line and 1190 feet from the EAST line				
Ground level Elev. 6388	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communalization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communalization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				
WEST 5769.72' 1190' 1190' SEC 18 5280.00' N 00° 03' W 0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0				
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i> Printed Name: D. R. Reimers Position: Engineering Manager Company: MARALEX RESOURCES, INC. Date: October 8, 1993				
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: SEPTEMBER 30, 1993 Signature & Seal of Professional Surveyor: <i>[Signature]</i> Certificate No.: 8894				

W. BISTI
26-13-18 No. 1

Pinabete

BISTI

APPEND

FIELD

MONOISCO

WESA

RECEIVED
OCT 9 1993
OIL CON. DIV.
DIST. 3

MARALEX RESOURCES INC.

WEST BISTI 26-13-18 No. 1
1190' ENL, 1190' FEL
SEC 13, T36N, R13W
SAN JUAN COUNTY, NEW MEXICO