

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 1190' FEL (NENE) Sec 21-T26N-R13W

5. Lease Designation and Serial No.

NM 86086

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. BISTI 26-13-21 #1

9. API Well No.

30-045-29013

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Completion
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set 4-1/2" casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 6-1/4" O.H. to 1569' KB. Circ clean. Short trip 9 jts - 270', no fill. Circ btms up. POOH LD DP & DC. RU & log well. Ran FDC/CNL & ML. RU & run 36 jts 4-1/2" 10.5# J-55 LT&C csg (1561.42'); set @ 1566.52' KB. Float collar @ 1522' - ran 10 centralizers. Cem csg as follows: Pmp 10 B/fresh water; 60 sx (124 cu ft) Class "B" plus 2% Metasilicate, mixed @ 12 ppg. Tail in w/75 sx (89 cu ft) Class "B" plus 2% CaCl₂ plus 1/4#/sk Celloflake, mixed @ 15.6 ppg. Displace w/24.3 BW - had good circ. Lost returns w/21-1/2 bbls displacement pmpd - getting pre-flush water back when returns were lost. Bump plug to 1000 psi, float held. PU BOP, set slips. Rel rig @ 8:30 pm 11/19/93.

Completion of this well is being delayed pending approval from the BLM & Navajo Tribe for El Paso Natural Gas to lay lateral pipeline with a central delivery meter. We will start our completion as soon as El Paso notifies us that they have received the necessary approvals.

14. I hereby certify that the foregoing is true and correct

Signed Marcia M. McCracken

Title Production Technician

Date December 2, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

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SMR