

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMNM 86086	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR SG INTERESTS I LTD <i>Marcia</i>		7. LEASE AGREEMENT NAME --	
3. ADDRESS OF OPERATOR PO Box 338, Ignacio, CO 81137 (970) 563-5000		8. FARM OR LEASE NAME WEST BISTI 26-13-21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FNL, 1190' FEL (NENE) At top prod. interval reported below At total depth Same		9. WELL NO. #1	
14. PERMIT NO. API No. 30-045-29013		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED 10/28/93		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA (A) Sec 21-T26N-R13W	
15. DATE SPUDDED 11/17/93		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 11/19/93		13. STATE NM	
17. DATE COMPL. (Ready to prod.) Not completed yet		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6228'	
19. ELEV. CASINGHEAD --		20. TOTAL DEPTH, MD & TVD 1569'	
21. PLUG, BACK T.D., MD & TVD 1522'		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY ROTARY TOOLS 0' -		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE --	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL & ML		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	29#	125'	8-3/4"
4-1/2"	10.5#	1566.52'	6-1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
	N/A		
31. PERFORATION RECORD (Interval, size and number) No perfs/No completion yet		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED N/A	
33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Temp TA	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		WELL STATUS (Producing or shut-in) WO Completion & Pipeline	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		GAS—MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WATER—BBL.	
35. LIST OF ATTACHMENTS Electric Logs were sent directly to the State & Federal Offices		OIL GRAVITY-API (CORR.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data		TEST WITNESSED BY N/A	
SIGNED <i>Marcia McCracken</i>		TITLE Production Technician	
DATE February 12, 1996		FARMINGTON DISTRICT OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.		Ajo Alamo Kirtland Fruitland Pictured Cliffs	108' 205' 1213' 1435'	