

(See other in-  
structions on  
reverse side)

OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

2 NAME OF OPERATOR

SG INTERESTS I LTD, c/o Sagle, Schwab & McLean Energy Resources

3 ADDRESS AND TELEPHONE NO

PO Box 2677, Durango, CO 81302 (970) 259-2701

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements \*)

At Surface

1190' FNL, 1190' FEL (NENE) Sec 21-T26N-R13W

At top prod. Interval reported below

At total depth

Same

14. PERMIT NO

DATE ISSUED

10/28/93

12 COUNTY OR PARISH

San Juan

13 STATE

NM

15 DATE SPUDDED

11/17/93

16 DATE T.D. REACHED

11/19/93

17 DATE COMPL. (Ready to prod.)

8/5/00

18 ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

6228' GR

19 ELEV. CASING HEAD

20 TOTAL DEPTH, MD & TVD

MD 1569' TVD

21 PLUG, BACK T.D., MD & TVD

MD 1522' TVD

22 IF MULTIPLE COMPL.,

HOW MANY\*

1

23 INTERVALS

DRILLED BY

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ROTARY TOOLS

0'-1569'

CABLE TOOLS

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24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal (1174'-1409')

26 TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL & ML; GR/CCL/CBL

25 WAS DIRECTIONAL

SURVEY MADE

--

27 WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	125'	8-3/4"	65 sx Class "B" (134 cu ft)	
4-1/2"	10.5#	1566.52'	6-1/4"	135 sx Class "B" (213 cu ft)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1421'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1174'-77'	1338'-47 3-1/8" csg gun	
1227'-29'	1406'-09'	
1290'-95'		
1310'-27'		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1174'-1409'	Spot 200 gal 15% DIHCL
	Acidize w/1000 gal 15% DIHCL
	Frac w/150,000# 20/40 Brady Sand &
	47418 gal 60/65 Q Foam.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)						WELL STATUS (Producing or shut-in)	
	Pumping						Pumping to clean up	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL/S	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
			----->					
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR )		
		----->						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Pumping to clean up. No gas sold at this time.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

Electric Logs were sent directly to the State & Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE Agent for SG Interests I Ltd

\*(See Instructions and Spaces for Additional Data on Reverse Side)

DATE 2000/4/00

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures; and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ajo Alamo	108'		No cores or DST's were run.			
Kirtland	205'					
Fruitland	1213'					
Pictured Cliffs	1435'					