

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2505'FSL, 1190'FWL Sec.27, T-26-N, R-9-W, NMPM

5. Lease Number  
SF-078060

6. If Indian, All. or Tribe Name

7. Unit Agreement Name  
Huerfano Unit

8. Well Name & Number  
Huerfano Unit 507

9. API Well No.  
30-045-29020

10. Field and Pool  
Basin Ft Coal

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                                   |
|-------------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion            |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back           |
|                                                       | <input type="checkbox"/> Casing Repair           |
|                                                       | <input type="checkbox"/> Altering Casing         |
|                                                       | <input checked="" type="checkbox"/> Other -      |
|                                                       | <input type="checkbox"/> Change of Plans         |
|                                                       | <input type="checkbox"/> New Construction        |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

11-27-93 TD 203'. Spud @ 1:45 p.m. 11-27-93. Drl surface hole. Ran 4 jts 8 5/8", 24.0#, K-55 ST&C csg, 184' set @ 196'. Cmt w/160 sx Class "G" w/3% calcium chloride and 0.25 pps celloflake (184 cu.ft.). Circ 10 bbl cmt to surface.

11-29-93 TD 2214'. Ran 51 jts 4 1/2", 10.5#, K-55 ST&C csg, 2202' set @ 2214'. Cmt w/403 sx Class "G" 65/35 Poz w/2% calcium chloride and 0.25 pps celloflake (713 cu.ft.), tail w/100 sx Class "G" w/2% calcium chloride (115 cu.ft.). Circ 29 bbl cmt to surface. PT 3800 psi, ok.

RECEIVED

DEC - 6 1993

OIL CON. DIV

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 11/30/93

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

ACCEPTED Date \_\_\_\_\_ RECORD

DEC 01 1993

FARMINGTON DISTRICT OFFICE