

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-29020
Address PO Box 4289, Farmington, NM 87499	
Lease(s) for Filing (Check proper box) ☐ Other (Please explain)	
Lease Well ☒	Change in Transporter of:
Lease Completion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
changes of operator give name and address of previous operator	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 507	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, (Federal) or Fee	Lease No. SF-078060
Location Unit Letter L : 2505 Feet From The South Line and 1190 Feet From The West Line Section 27 Township 26 Range 9, NMPM, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2807851	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas 2807852	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499					
Well produces oil or liquids, or location of tanks.	Unit L	Sec. 27	Twp. 26	Rge. 9	Is gas actually connected?	When?

this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res v ☐	Diff Res v ☐
Date Spudded 11-27-93	Date Compl. Ready to Prod. 01-13-94		Total Depth 2214'		P.B.T.D.			
Leakage (DF, RKB, RT, GR, etc.) 6419'	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1838'		Tubing Depth 1921'			
Perforations 1838-1980'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	196'	184 cu.ft.
7 7/8"	4 1/2"	2214'	828 cu.ft.
	2 3/8"	1921'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 226	Casing Pressure (Shut-in) SI 226	Choke Size

V. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield	Reg. Affairs Title
Printed Name 03-29-94	326-9700
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 06 1994

By Original Signed by CHARLES GRULSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.