

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL ☐ GAS ☒ DRY ☐ OTHER ☐ 91 FEB 22 1994
WELL WELL WELL
b. TYPE OF COMPLETION:
NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ 91 FEB 22 1994
WELL OVER EN BACK RESVR. 91 FEB 22 1994

5. LEASE DESIGNATION AND SERIAL NO.
I-149-Ind-7971

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Indian Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Buena Suerte 30G #1

2. NAME OF OPERATOR
Giant Exploration & Production Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2395' FNL, 1842' FEL, Sec. 30, T26N, R11W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9. API WELL NO.
30-045-29024

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T, R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T26N, R11W

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
12-15-93

16. DATE T.D. REACHED
12-17-93

17. DATE COMPL. (Ready to prod.)
02-14-94

18. elevations (DF, RKB, RT, GR, etc.)*
6085' GLE & 6085' KBE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1340'

1300'

X

24. PRODUCING INTERVAL(s), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)*

1170' - 1188'

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Denstiy--Neutron logs with caliper and gamma ray.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	128.63'	8-3/4"	See Exhibit "A"	
4-1/2"	10.5#	1343.45'	6-1/4"	See Exhibit "A"	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1170'	Dist. 3

31. PERFORATION RECORD (Interval, size and number)

1170' - 1188', .40", 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1170' - 1188'	Fraced with 6800# of 40/70 Brady sand and 26,200# 12/20 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping --size and type of pump)				WELL STATUS (Producing or shut--in)	
02-14-94		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL -- BBL	GAS -- MCF.	WATER -- BBL	GAS--OIL RATIO
02-14-94	24 hrs	3/4"			256	20	—
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED	OIL -- BBL		GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)
3 psi	98 psi	24-HOUR RATE			256	20	—

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jeffrey R. Vaughan

TITLE

Vice President Operations

DATE

FEB 18 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 22 1994

FARMINGTON DISTRICT OFFICE

BY

SM

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Fruitland Coal Pictured Cliffs	998' 1168' 1206'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

BUENA SUERTE 30G WELL NO. 1
2395' FNL, 1842' FEL
SECTION 30, TOWNSHIP 26 NORTH, RANGE 11 WEST
LEASE NO. I-149-IND-7971
SAN JUAN COUNTY
NEW MEXICO
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing	-	Mixed and pumped 75 sks. (89.0 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
Production Casing	-	Mixed and pumped 85 sks. (175.1 cu.ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 85 sks. (100.3 cu.ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.