

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

30-045-29025

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Bledsoe Petro Corporation 2563

3. ADDRESS OF OPERATOR  
Suite 5850, 1717 Main St., Dallas, TX 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface  
1100' from South line 1120' from West line  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
15 miles South of Blanco, New Mexico

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)  
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
19. PROPOSED DEPTH  
4700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5968 Gr

22. APPROX. DATE WORK WILL START\*  
Immediately

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
9-7/8	8-5/8	23#	230'
7-7/8	4-1/2	11.6#	4700'

5. LEASE DESIGNATION AND SERIAL NO.  
NM 019401  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Largo Federal 2130  
9. WELL NO.  
1R  
10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde 72319  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
11-27N-8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160/32000  
20. ROTARY OR CABLE TOOLS  
Rotary

DRILLING OPERATIONS AUTHORIZED AND SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"  
QUANTITY OF CEMENT  
170 sks 127.223  
450 sks 102.223

Selectively perforate & sand water frac the Mesaverde Formation

The production casing will be protected from Alamo Ojo by cementing that interval.

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe rams will be used for blow out prevention on this well.

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NOV 22 1993  
OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Petroleum Engineer DATE 11/8/93

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 17 1993

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

DISTRICT MANAGER

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED Form C-102  
Revised 1-1-89

NOV 15 1993

070 BLED SOE, NM

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88110

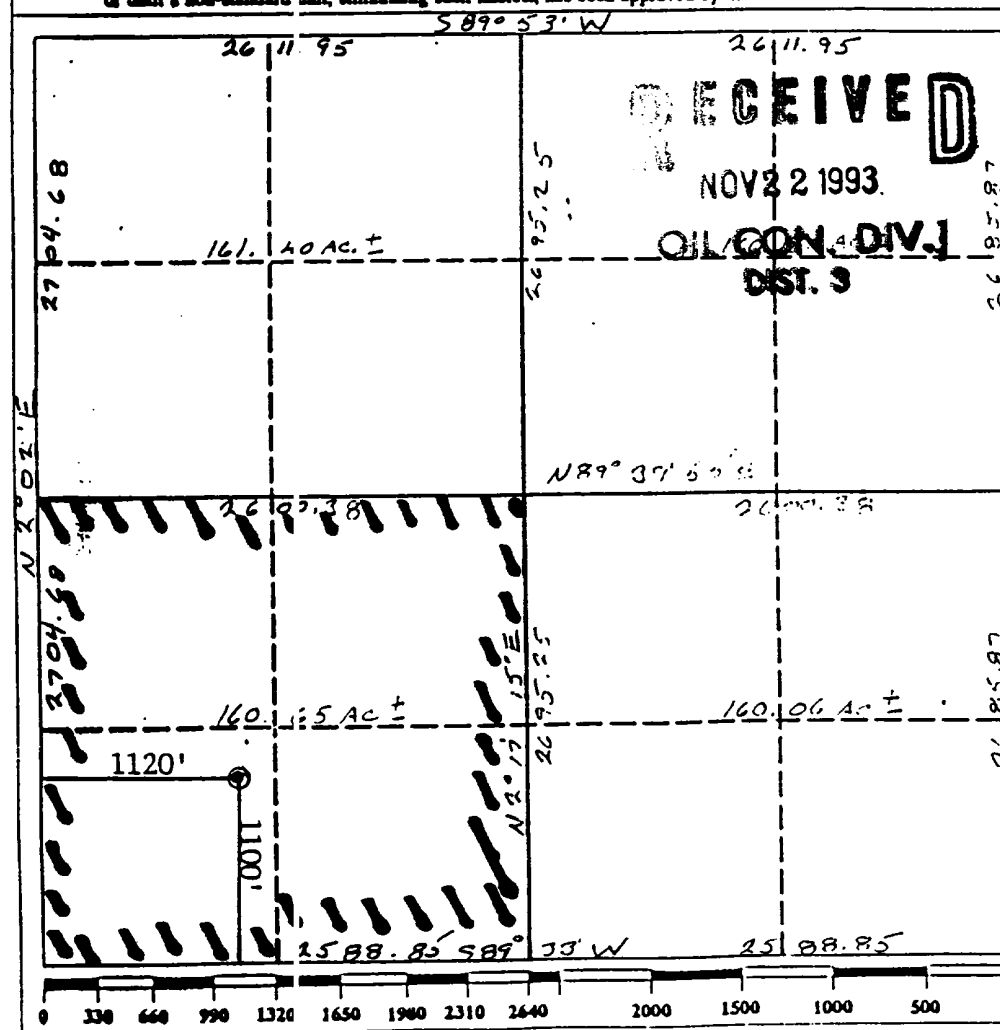
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>BLED SOE ENERGY CORPORATION</b>		Lease <b>LARGO FEDERAL</b>		Well No. <b>1-R</b>	
Unit Letter <b>M</b>	Section <b>11</b>	Township <b>27N</b>	Range <b>8W</b>	County <b>NMPM SAN JUAN</b>	
Actual Footage Location of Well: <b>1100</b> feet from the <b>South</b> line and <b>1120</b> feet from the <b>West</b> line					
Ground level Elev. <b>5968</b>		Producing Formation <b>Mesaverde</b>		Pool <b>Blanco Mesaverde Field</b>	
				Dedicated Acreage: <b>160.40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. **11**
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation **Only one lease - BLM**  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature **Bill L. Bledsoe**  
Printed Name **Bill L. Bledsoe**  
President

Position  
**Bledsoe Petro Corp.**  
Company

Date  
**Nov. 9, 1993**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**October 13, 1993**

Signature & Seal of  
Professional Surveyor

**B. Tullis**  
REGISTERED SURVEYOR  
Certificate No. **9672**

