

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bledsoe Petro Corporation

3. Address and Telephone No.
1717 Main Street, #5850, Dallas, Texas 75201 (214/742-5800)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1100 FSL & 1120 WL
Section 11-27N-81W

5. Lease Designation and Serial No.
NM 019401

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Largo Federal 1R

9. API Well No.
3004529025

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud Well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spud 11/28/93

8-5/8" casing was set @ 227' cement was circulated to surface.

4-1/2" casing was set @ 4764' cement was circulated to surface.

Well perforated in Cliff House, Menefee and Point Lookout

Cemented 8 5/8" surface csg. w/ 170 SKS. class B
w/ 2% CaCl₂ - circulated @ 466 l/s cmt.

4 1/2" production csg. cemented in two (2) stages
w/ stage tool @ 2998'

1st stage: 410 ft 3 class B w/ 5 #/sk Gilsonite + 0.4% Haled 322
circulated @ 366 l/s cmt to surface

2nd stage: 663 ft 3 class B w/ 2% CaCl₂ +
2% CaCl₂ (11.8 #/sk) - circ. @ 466 l/s cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Greg Baiano

Title Petroleum Engineer

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date JAN 14 1994

FARMINGTON DISTRICT OFFICE