

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 17 PM 2:34

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP. RESER. ☐ Other ☐

2. NAME OF OPERATOR
SG INTERESTS I LTD

3. ADDRESS OF OPERATOR
PO Box 338, Ignacio, CO 81137 (303) 563-4000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1214' FNL, 1503' FEL (NWNE) Sec 5-T26N-R12W
At top prod. interval reported below
At total depth

API No. 30-045-29040

Same

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 11/20/93 16. DATE T.D. REACHED 11/23/93 17. DATE COMPL. (Ready to prod.) 10/28/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5929' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 1337 21. PLUG BACK T.D., MD & TVD 1293' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0'-1337' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)* 1185'-1206'; 1121'-1123'; 1044'-1047 Fruitland Coal 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/Microlog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	124.65'	8-3/4"	65 sx Class "B"	--
4-1/2"	10.5#	1337.26'	6-1/4"	145 sx Class "B"	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A					2-3/8	1243.90' KB

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1185'-1206'	4 jsp	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1121'-1123'	4 jsp	1044'-1206'	21,131 gal wtr; 772,698 SCF N ₂ ;
1044'-1047'	4 jsp		5000# 100 mesh; 72,000# 20-40 sd

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Will be pumping w/2" x 1-3/4" x 14' WELL STATUS (Producing or shut-in) SI - WO Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
20	120						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI - WO Pipeline Connection TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All electric logs were sent directly to Federal and State offices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Marcia McCracken TITLE Production Technician

DATE November 15, 1994
NOV 1 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1038'	1220'	No DST's or cores were run.			
			Shale/coal/sandstone			
Pictured Cliffs	1220'	TD	Sandstone			