

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137 (970) 563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2000' FSL, 1029' FWL Sec 20-T26N-R13W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 013492

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. BISTI 26-13-20 #2

9. API Well No.

30-045-29041

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set 4-1/2" casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 6-3/4" open hole to TD 1845'. Circ hole. Ran FDC/CNL/Microlog. RU & ran 42 jts 4-1/2" 10.5# J-55 8rd csg (1838.18'); set @ 1843.18'. Ran 10 centralizers; float collar @ 1799' KB. Cem as follows: pmp 10 B/fresh wtr; follow w/150 sx Class "B" cem w/2% Metasilicate plus 1/4#/sk Celloflake (309 ft³). Tail in w/100 sx Class "B" w/2% CaCl₂ plus 1/4#/sk Celloflake (118 ft³). Displace w/28.5 BW - good circ. Circ 4 B/cem to surface. Bump plug to 1000#. PD @ 1:25 pm 1/12/94. Float held. Set slips. ND BOP. Rel rig 3:00 pm 1/12/94.

Well was cored 1588'-1596'.

RECEIVED
FEB 23 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

ACCEPTED FOR RECORD

Signed Marcia M. Cracker Title Production Technician

Date February 16, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

NMOC

FARMINGTON DISTRICT OFFICE