

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NMNM 013492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WEST BISTI 26-13-20 #2

9. WELL NO.

30-045-29041

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

(L) Sec 20-T26N-R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ WATER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ WATER

2. NAME OF OPERATOR
SG INTERESTS I LTD

3. ADDRESS OF OPERATOR
PO Box 338, Ignacio, CO 81137 (970) 563-5000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2000 FSL, 1029' FWL (NWSW)

At top prod. interval reported below

At total depth

API No. 30-045-29041

14. PERMIT NO.

DATE ISSUED

12/14/93

15. DATE SPUDDED 1/7/94 16. DATE T.D. REACHED 1/11/94 17. DATE COMPL. (Ready to prod.) Not completed yet 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL6567' 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 1845' 21. PLUG, BACK T.D., MD & TVD 1799' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 0' - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -- 25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL & Microlog

27. WAS WELL CORED

Yes ~~No~~

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	29#	128'	12 1/4" 8 3/4"	100 sx Class "B" (118 ft)	--
4-1/2"	10.5#	1843.18'	6-1/4"	250 sx Class "B" (427 ft)	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	N/A				N/A		

31. PERFORATION RECORD (Interval, size and number)

No perfs/No completion yet

FEB 23 1996

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	N/A

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Temp TA WELL STATUS (Producing or shut-in) WO Completion & Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

Electric Logs were sent directly to the State & Federal Offices

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia McCracken

TITLE

Production Technician

DATE

February 12, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cores or DST's were run.	Ajo Alamo Kirtland Fruitland Pictured Cliffs	290' 344' 1056' 1620'	