

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-29076
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-9707

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name West Bisti State 26-13-36
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐	
2. Name of Operator SG INTERESTS I LTD c/o SAGLE, SCHWAB & McLEAN ENERGY RESOURCES	8. Well No. 2
3. Address of Operator PO Box 2677, Durango, CO 81302	9. Pool name or Wildcat Basin Fruitland Coal (71629)

4. Well Location Unit Letter <u>M</u> : <u>1192</u> Feet From The <u>South</u> Line and <u>819</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>26N</u> Range <u>13W</u> NMPM <u>San Juan</u> County
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10. Date Spudded 11/28/94	11. Date T.D. Reached 12/2/94	12. Date Compl. (Ready to Prod.) 5/15/98	13. Elevations (DF & RKB, RT, GR, etc.) GR 6199'	14. Elev. Casinghead ---
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15. Total Depth 1380'	16. Plug Back T.D. 1160'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0'-1380'	Cable Tools ---
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19. Producing Interval(s), of this completion - Top, Bottom, Name 1024'-1204' Fruitland	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run FDC/CNL/GR, High Resolution Density, Microlog, GR Corr Collar	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	126.90'	8-3/4"	65 sx Class "B" (74.1 cu ft)	
				(Circ 4 bbls to surf)	
4-1/2"	10.5#	1354'	6-1/4"	35 sx Class "B"	
				40 sx Class "B" (82.4 cu ft)	
				75 sx Class "B" (89 cu ft)	

24. LINER RECORD					25. TUBING RECORD (Circ 3 bbls)		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1159.96'	

26. Perforation record (interval, size, and number) 1024'-1030' 1158'-1179' 1182'-1186' 1193'-1204'	4 spf w/3-1/8" csg gun	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1024'-1204' 1000 gal 15% HCl acid 85,650 gal 60-70 Quality Foam (N ₂), 131,884# 20-40 mesh sand
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28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) WO approval from Navajo Nation for pipeline
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
15	220					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Marcia Stewart</u>	Printed Name <u>Marcia Stewart</u> Title <u>Production Technician</u> <u>Agent for SG Interests</u> 5/19/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Sawden	T. Kirtland-Fruitland 880'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1205'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. Laramie	T. Levensden	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glenora	T. McKee	Base Greenhorn	T. Granite
T. Paddeek	T. Ellenburger	T. Dakota	T.
T. Blount	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Permian	T. Bone Springs	T. Entrada	T.
T. Arco	T.	T. Wingate	T.
T. Wallowa	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Ohio - Bergh Ck.	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1024 to 1204
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Inclined down to 10° to water inflow and elevation to 10' high water rose in hole.

No. 1, in in. to feet
No. 2, in in. to feet
No. 3, in in. to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1024	1204	180	Coal, sand, shale				