

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 2 8 1998
Santa Fe, New Mexico 87504-2088

OIL CON. DIV.
DIST. 3

Form C-103
Revised 1-1-89

WELL API NO. 30-045-29076
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-9707
7. Lease Name or Unit Agreement Name WEST BISTI STATE 26-13-36
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal (71629)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 6199'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator SG INTERESTS I LTD c/o SAGLE, SCHWAB & McLEAN ENERGY RESOURCES
3. Address of Operator PO Box 2677 Durango, CO 81302 (970) 259-2701	4. Well Location Unit Letter M : 1192 Feet From The South Line and 819 Feet From The West Line Section 36 Township 26N Range 13W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 6199'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/7/98 - 5/15/98

Tested Bradenhead - 0# press. MIRU Big A Rig #6. Cut off 4-1/2" csg & weld on bell nipple. RIH w/3-3/4" bit, 4-1/2" csg scraper & 2-3/8" tbg - tag up @ 1310'. Roll hole w/1" KCl wtr. LD 3 jts & hang btm of tbg @ 1206'. Spot 200 gal 15% DI HCl w/iron sequestering agent & surfactant from 1204'-906'. RU Schlumberger & rn GR Corr Collar Log from 1306'-790'. LTD 1308'. Perf 4-1/2" csg w/3-1/8" csg gun, 4 spf from 1024' to 1030'; 1158' to 1179'; 1182' to 1186'; 1193' to 1204'. RIH w/4-1/2" RBP & full bore pkr. Acidize w/1000 gal 15% acid as follows: 1193'-1204' w/262 gal, max press 878# @ 4 BPM, ISDP 336#; 1158' to 1179' & 1182' to 1186' w/595 gal, max press 534# to 3.8 BPM, ISDP 350#; 1024' to 1030' w/143 gal, max press 1176# @ 2.4 BPM, ISDP 632#. 12 min SI 361#. Frac dn 4-1/2" csg w/85,650gal 60-70Q foam (N₂) and 131,884# 20-40 mesh sand. treated @ 50 BPM @ 1400#, max press 1460#. Flow back thru 1/4" choke. CO dn tbg w/N₂ foam & 800 scfm @ 300 psi. SICP 220#, FTP 15#. Blew csg to pit. Kill well w/1% KCl wtr. RIH w/tbg & tag up @ 1304' - 6' fill. Set tbg slips & land tbg 3' below KB (KB 4'). Tbg & equip in hole as follows: one 2-3/8" notched collar (.42'), 1 jt 2-3/8" tbg (32.14'), 2-3/8" std SN (1.10'), 35 jts 2-3/8" tbg (1123.30' Btm of notched collar @ 1159.96'; top of SN @ 1126.30'. Swb & flow. Rel rig 4:00 pm 5/15/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Currently WO pipeline ROW approval from the Navajo Nation.

SIGNATURE Marcia Stewart

TITLE Production Technician

DATE May 26, 1998

TYPE OR PRINT NAME Marcia Stewart

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3