

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

API#

30-045-29087 NM 013492

3. DRONE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SG INTERESTS I/MARALEX RESOURCES, INC. (505) 325-5500 (303) 563-4000

3. ADDRESS OF OPERATOR

PO Box 421, Blanco, NM 87412-0421 PC Box 338 IGNACIO, CO 81137

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1190' FSL, 1190' FWL (SW SW) Sec 19-T26N-R13W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx 20-1/2 miles southeast of Farmington, NM

San Juan NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1190'

2320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

680'

1797'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6522'

23. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS" B

250 SX CLASS B

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
8-3/4"	7"	20# J-55	100'
6-1/4"	4-1/2"	10.5# J-55	TD

SG INTERESTS

Maralex Resources, Inc. proposes to drill a vertical well to develop the Fruitland Coal Formation at the above described site in accordance with the attached drilling and surface use programs.

An archaeological survey will be conducted to determine any potential sites.

All of the access road for this well is located on this lease, no right-of-way application is required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give azimuth, inclination, depth, and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. R. Reimers
D. R. Reimers

(This space for Federal or State office use)

Engineering Manager, AGENT

October 6, 1993

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

FEB 08 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT MANAGER
FEB 12 1984
AS AMENDED
APPROVED

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88340

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

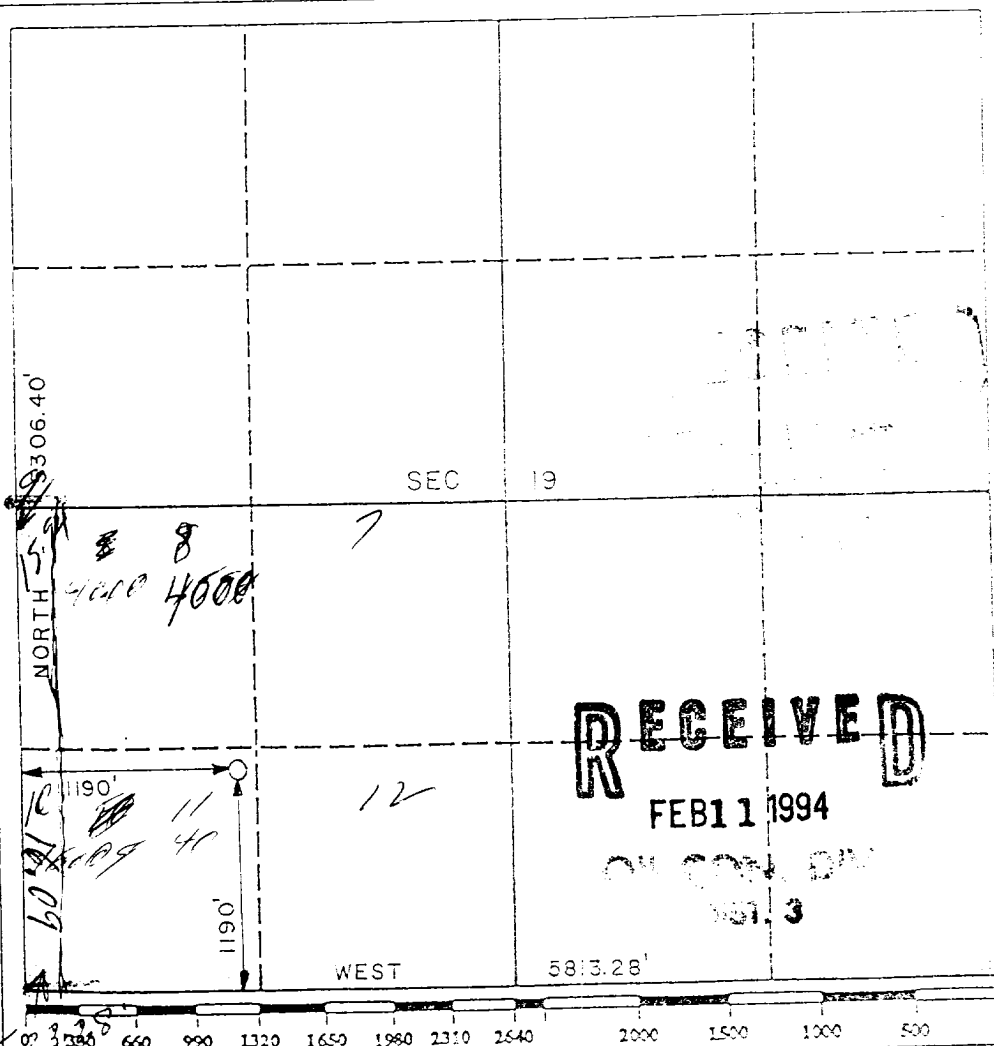
All Distances must be from the outer boundaries of the section

50 OCT 12 AM 7:43

070 P.M. 11/11/11

Operator MARALEX RESOURCES, INC.		Lease W. BISTI 26-13-19		Well No. 2
Unit Letter M 11	Section 19	Township 26 NORTH	Range 13 WEST	County SAN JUAN
Actual Footage Location of Well: 1190 feet from the SOUTH line and 1190 feet from the WEST line				
Ground level Elev. 6522	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage 352.03 320 ACRES	

1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communalization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communalization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
D. R. Reimers
Printed Name
D. R. Reimers

Position
Engineering Manager, AGENT
Company
SC INTERESTS
MARALEX RESOURCES, INC.
Date
October 8, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
SEPTEMBER 22, 1993
Signature & Seal of Professional Surveyor
ROY A. RUSH

ROY A. RUSH
NEW MEXICO
REGISTERED SURVEYOR
8894
Certificate No.
8894

742

17/30

12

7

13

6251

6251

6251

6251

14

16

18

BISTI

ARROW

Pinabete

FIELD

MONISCO

23

24

W. BISTI
26-3-19 NO. 2

6438

6438

MECA

26

25

30

6380

6447

3719

35

36

6364

MARALEX RESOURCES INC.

WEST BISTI 26-13-19 No. 2

1190' FSL, 1190' FUL

SEC 19, T26N, R13W

SAN JUAN COUNTY, NEW MEXICO