

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Attention:

Amoco Production Company

Julie L. Acevedo

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1190 FSL

1800 FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

38 miles from Aztec, N.M.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6193' TD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR., etc.)

6292' GL

22. APPROX. DATE WORK WILL START*

02-10-94

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	61#	400'	625cf CL B W/2% CaCl2 (Cement to surface)
12 1/4"	9 5/8"	36#	1633'	1125cf CL B (Cement to surface)
8 3/4"	7"	23#	5685'	1033 cf CL B (cement to surface)
6 1/4"	4 1/2"	11.6# N-80	5485'-6193' liner	123 cf CL G

Notice of Staking submitted on 11/16/93 as Gallegos #4E. Arch Survey REF-10082

Lease Description: T26N-R11W

Sec: 33 SW/4

RECEIVED
MAR - 8 1994

CONFIDENTIAL

RECEIVED
FEB 8 1994
OIL COM.

CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Julie L. Acevedo

TITLE Sr. Staff Assistant

DATE

11-18-1993

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to obtain a permit to drill.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

APPROVED
AS AMENDED

FEB 08 1994

DISTRICT MANAGER

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease Gallegos		Well No. #4E
Unit Letter N	Section 33	Township 26 NORTH	Range 11 WEST	County NMPM SAN JUAN	
Actual Footage Location of Well: 1190 feet from the SOUTH line and 1800 feet from the WEST line					
Ground level Elev. 6292	Producing Formation Basin Dakota		Pool Basin Dakota	Dedicated Acreage: 6/2 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

DeAnne Tallant

Printed Name

DeAnne Tallant

Position

Staff Assistant

Company

Amoco Production Co.

Date

11-16-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

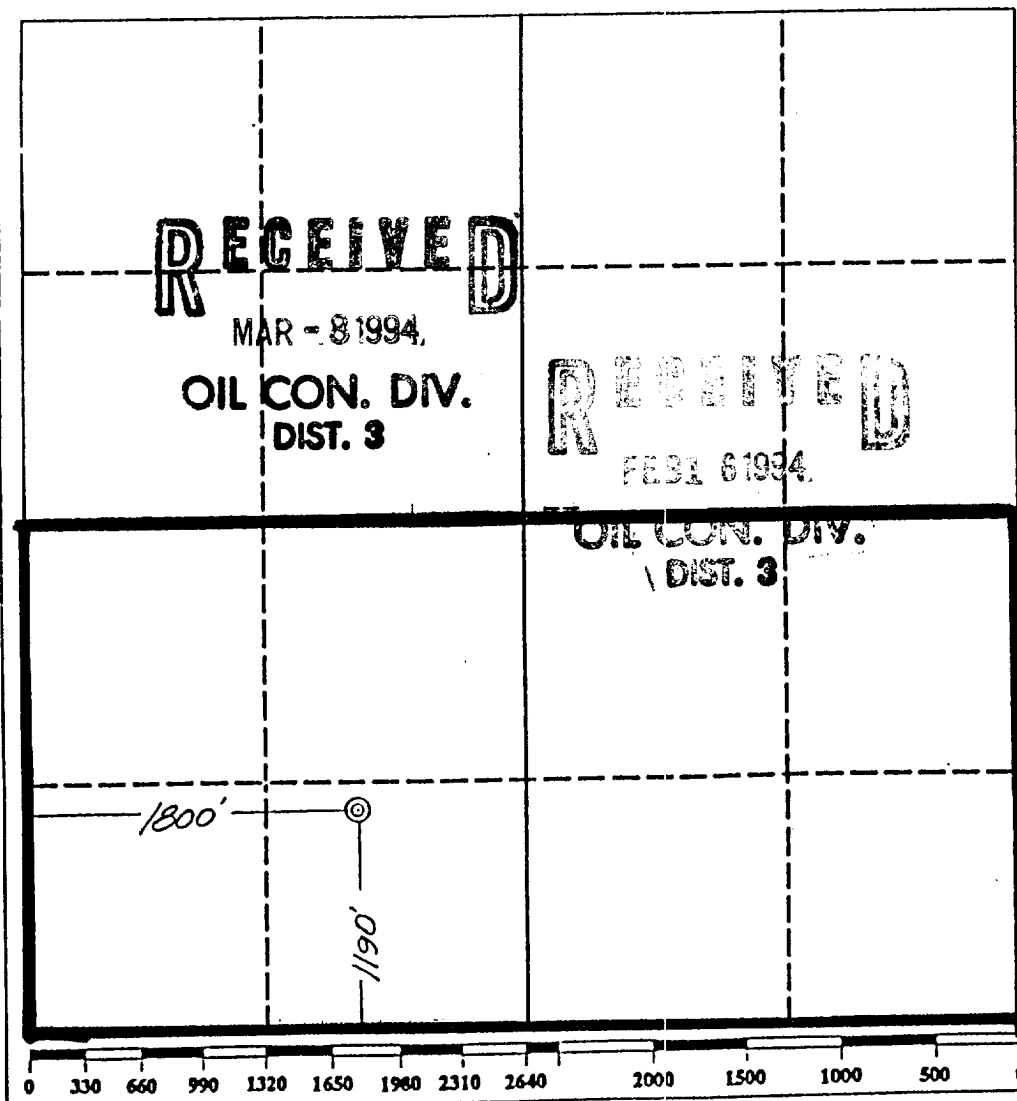
Date Surveyed

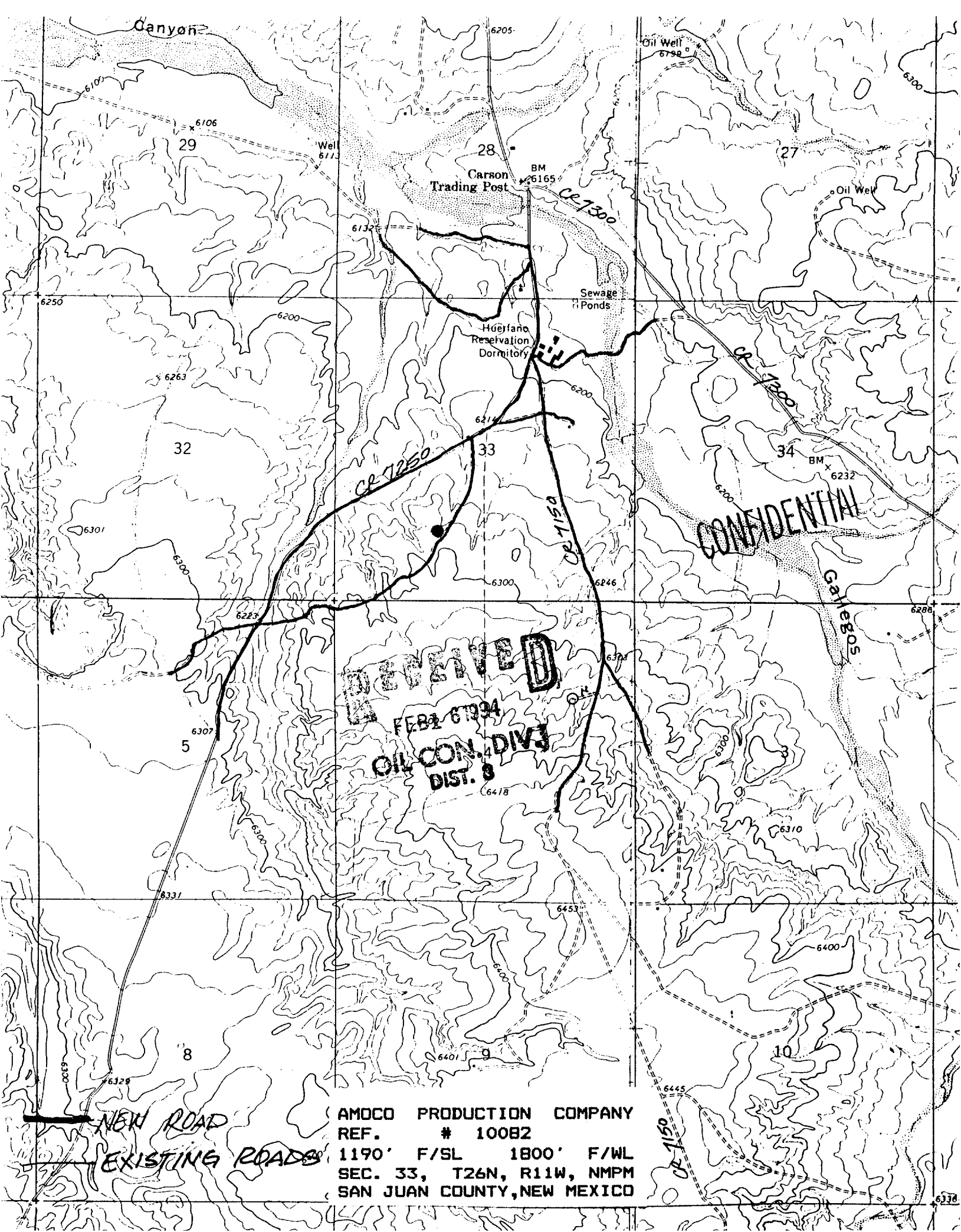
October 18, 1993

Signature & Seal of
Professional Surveyor

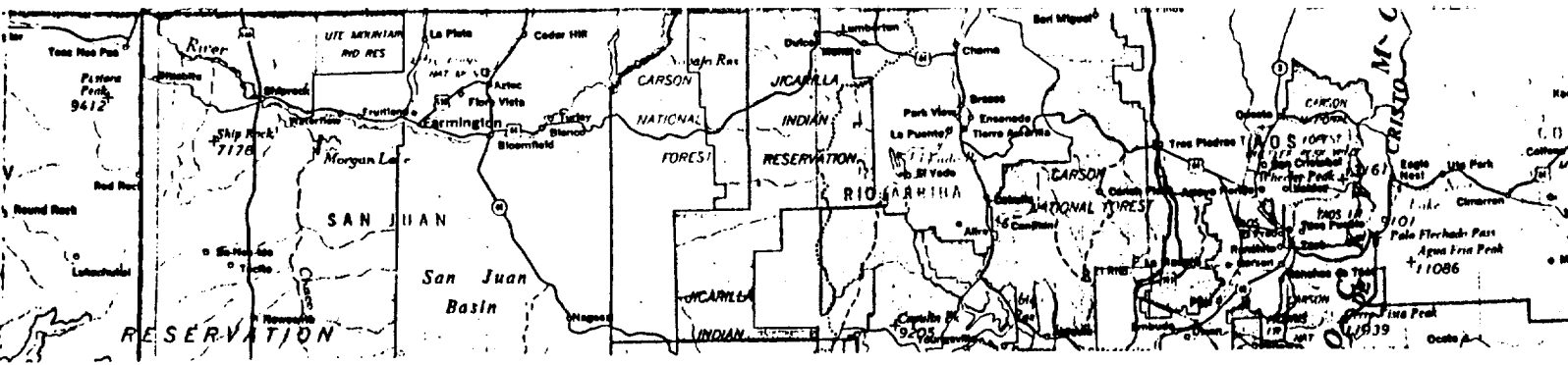
GARY D. VANN
7016
REGISTERED PROFESSIONAL LAND SURVEYOR

Gary
7016

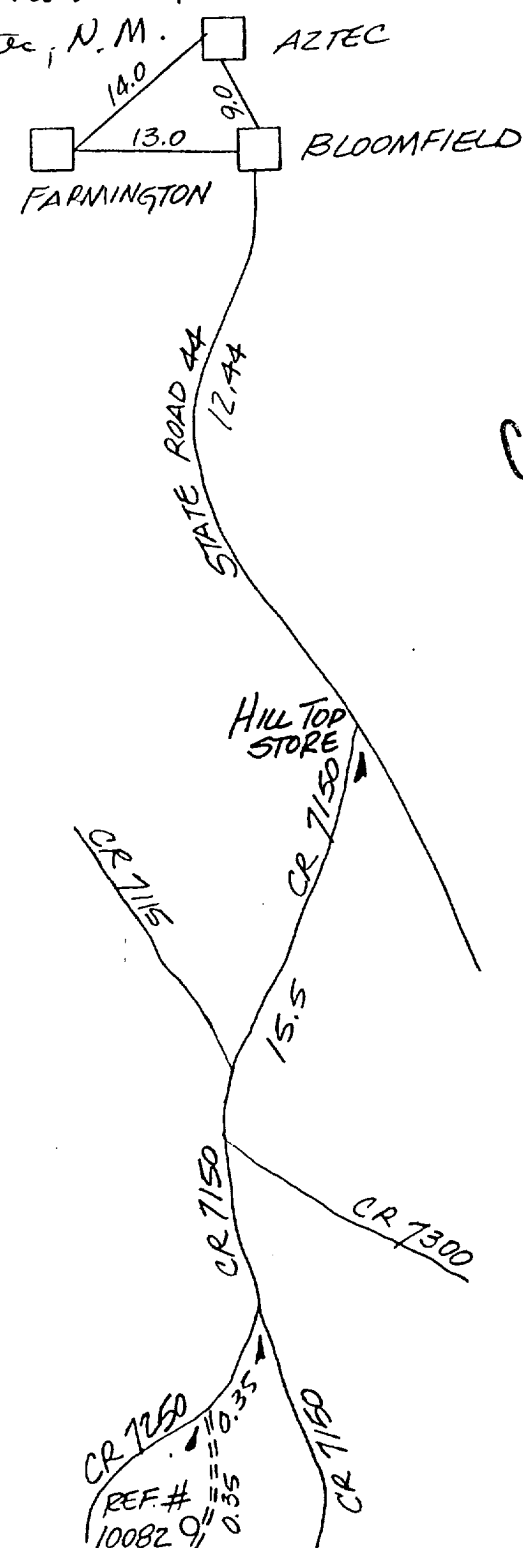




AMOCO PRODUCTION COMPANY
REF. # 10082
1190' F/SL 1800' F/WL
SEC. 33, T26N, R11W, NMPM
SAN JUAN COUNTY, NEW MEXICO



REF. # 10082
1190' F/SL 1800' F/WL
SEC. 33, T26N, R11W, NMPM
RAIL POINT: 180 miles from Montrose, Co.
MUD POINT: 38 miles from Aztec, N.M.
CEMENT POINT: 42 miles from Farmington, N.M.



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